Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35029213930000 **Completion Report** Spud Date: August 20, 2019

OTC Prod. Unit No.: 029-226239-0-0000 Drilling Finished Date: September 03, 2019

1st Prod Date: October 23, 2019

Completion Date: October 22, 2019

Purchaser/Measurer: KINDER-MORGAN, INC

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Location: COAL 18 1N 8E First Sales Date:

S2 NW NW NE

Well Name: YELLOW SPRINGS 1-18

510 FNL 2310 FEL of 1/4 SEC

Latitude: 34.56215 Longitude: -96.501983 Derrick Elevation: 714 Ground Elevation: 702

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT

OKLAHOMA CITY, OK 73114-6316

Completion Type			
	Single Zone		
	Multiple Zone		
Х	Commingled		

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	500	6	SURFACE
SURFACE	9.625	36	J-55	420	1000	210	SURFACE
PRODUCTION	5.50	17	N-80	5438	4000	445	3620

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 5900

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

January 22, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2019	TULIP CREEK	2				12	SWABBIN	130	N/A	
Oct 18, 2019	BROMIDE	20				10	SWABBIN	100	N/A	
Oct 29, 2019	TULIP CREEK-BROMIDE	19	39			12	PUMPING		N/A	

Completion and Test Data by Producing Formation

Formation Name: TULIP CREEK

Code: 202TPCK

Class: OIL

Spacing Orders					
Order No	Unit Size				
685525	160				

Perforated Intervals				
From To				
5230	5236			

Acid Volumes

1,000 GALLONS 7.5% NEFE

Fracture Treatments
20,400 GALLONS GEL, 15,000 POUNDS 20/40 SAND

Formation Name: BROMIDE

Code: 202BRMD

Class: OIL

Spacing Orders				
Unit Size				
160				

Perforated Intervals				
From	То			
5123	5129			

Acid Volumes

1,000 GALLONS 7.5%

Fracture Treatments
20,500 GALLONS GEL, 15,625 POUNDS 20/40

Formation Name: TULIP CREEK-BROMIDE

Code:

Class: OIL

Formation	Тор
HUNTON	4370
VIOLA	4699
BROMIDE	5126
TULIP CREEK	5210
MCLISH	5474
ARBUCKLE	5769

Were open hole logs run? Yes Date last log run: September 03, 2019

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1144242

Status: Accepted

January 22, 2020 2 of 3

January 22, 2020 3 of 3

ADDRESS

CITY

STATE

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hunton	4,370
Viola	4,699
Bromide	5,126
Tulip Creek	5,210
McLish	5,474
Arbuckle	5,769
TD	5,900
*	
Other remarks:	

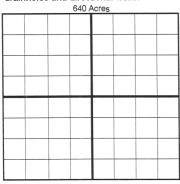
LEASE NAME			
	FOR COMMISSION	N USE ONLY	
ITD on file YES APPROVED DISAPPROV	NO `		
APPROVED DISAFFRON	2) Reject Code	es	
Were open hole logs run?	yes no		
	9/3/2019	3	
Date Last log was run			
Date Last log was run Was CO ₂ encountered?	yes _X_no at	what depths?	
	yes _Xno at	-	
Was CO₂ encountered?	yes X no at	what depths?	X_no
Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstances	yes X no at	what depths?	X no

	640 A	Acres		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	CO	UNTY			
Spot Loc	eation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	ed Total Depth		Vertical Depth		BHL From Lease, Unit, or Prop	erty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE		COUNTY			
Spot Locatio	n.:₃ 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured To	otal Depth		True Vertical Dep	pth	BHL From Lease, Unit, or Proper	ty Line:	

SEC TW	P	RGE		COUNTY			
Spot Location		1/4	1/4	1.	Feet From 1/4 Sec Lines	FSL	FWL
1/4 Depth of Deviation		1/4	Radius of Turn		Direction	Total Length	
Measured Tota	I Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

	1/4 1/4 1/4 1/4 1/4 Teet From 1/4 Geo Emes 1 52	FW	/L
Depth of Radius of Turn Direction Total Length	07 07 77		
Deviation			
Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:			
	Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line):	