

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083244490000

Completion Report

Spud Date: May 13, 2019

OTC Prod. Unit No.: 083-225677 & 109-225677

Drilling Finished Date: May 25, 2019

1st Prod Date: June 30, 2019

Completion Date: June 17, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: THE MOUNTAIN 1504 33-05 1BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: LOGAN 33 15N 4W
NW SW NW SW
1695 FSL 264 FWL of 1/4 SEC
Latitude: 35.73051232 Longitude: -97.6372947
Derrick Elevation: 1130 Ground Elevation: 1112

First Sales Date: 07/06/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	824		370	SURFACE
PRODUCTION	7	29	P-110	7344		390	2700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	7587	0	0	7269	14856

Total Depth: 14907

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2019	HUNTON	365	40	505	1383	735	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
20212	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

183,750 GALLONS ACID, 58,291 BARRELS WATER
--

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
OSWEGO	6255
BARTLESVILLE	6494
WOODFORD	6675
HUNTON	6719

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION ADD 2ND PUN #. THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,344' TO TOTAL DEPTH AT 14,907'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 8 TWP: 14N RGE: 4W County: OKLAHOMA

NE SE NE NE

690 FSL 2515 FWL of 1/4 SEC

Depth of Deviation: 6250 Radius of Turn: 1266 Direction: 177 Total Length: 7384

Measured Total Depth: 14907 True Vertical Depth: 6765 End Pt. Location From Release, Unit or Property Line: 5140

FOR COMMISSION USE ONLY

1143662

Status: Accepted

API
NO. 083-24449

OTC PROD.
UNIT NO. ~~24162~~

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

AUG 08 2019

Oklahoma Corporation
Commission

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

083-225677
109-225677

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	33	TWP	15N	RGE	4W
LEASE NAME	THE MOUNTAIN 1504 33-05			WELL NO.	1BH		
NW 1/4 SW 1/4 NW 1/4 SW 1/4	FSL OF 1/4 SEC		1695'	FWL OF 1/4 SEC		264'	
ELEVATION Derrick FL	1130'	Ground	1112'	Latitude (if known)		35.73051232	
OPERATOR NAME	REVOLUTION RESOURCES LLC			OTC/OCC OPERATOR NO.	24162		
ADDRESS	14301 CALIBER DR SUITE 110						
CITY	OKLAHOMA CITY		STATE	OK	ZIP	73134	

SPUD DATE	5/13/2019
DRLG FINISHED DATE	5/25/2019
DATE OF WELL COMPLETION	6/17/2019
1st PROD DATE	6/30/2019
RECOMP DATE	
Longitude (if known)	-97.6372947

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	824'		370	SURF
INTERMEDIATE	7	29	P-110	7344'		390	2700 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7269'-14856'	OPEN	HOLE	NA
TOTAL DEPTH							14907'

PACKER @ _____ BRAND & TYPE _____

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____

TYPE _____

PLUG @ _____

TYPE _____

TOTAL DEPTH

14907'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	HUNTON	269 HNTN
SPACING & SPACING ORDER NUMBER	20212 (unit)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	
PERFORATED INTERVALS	OPENHOLE	
	COMPLETION	
ACID/VOLUME	183,750 GAL	ACID
	58,291 BBLs	WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)		

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

Superior Pipeline

INITIAL TEST DATA

☒

OR

Oil Allowable

(165:10-13-3)

First Sales Date

7/6/2019

INITIAL TEST DATE	7/3/2019
OIL-BBL/DAY	365
OIL-GRAVITY (API)	40
GAS-MCF/DAY	505
GAS-OIL RATIO CU FT/BBL	1383
WATER-BBL/DAY	735
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JUSTIN LUNDQUIST

7/25/2019

405-256-4393

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

14301 Caliber Dr. Suite 110

Oklahoma City

OK

73134

JustinL@revolutionresources.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 33-05 1BH

NAMES OF FORMATIONS	TOP
OSWEGO	6255'
BARTLESVILLE	6494'
WOODFORD	6675'
HUNTON	6719'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

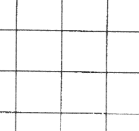
Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7344' to TD at 14,907'. The 4-1/2" liner is not cemented.

640 Acres



X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid of squares. A thick vertical line runs down the center, separating the first column from the remaining nine columns. This grid is used to represent 640 acres, with each square representing 64 acres.

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1											
SEC	08	TWP	14N	RGE	04W	COUNTY OKLAHOMA					
Spot Location						Feet From 1/4 Sec Lines		FSL	690'	FWL	2515'
NE 1/4		SE 1/4		NE 1/4		NE 1/4					
Depth of Deviation			6250'			Radius of Turn		1266'		Direction 177 AZM	
								Total Length		7384'	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			
14,907				6765'				5140' FROM UNIT BOUNDARY			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		