## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35045237930000

OTC Prod. Unit No.: 045-226216

## **Completion Report**

Drilling Finished Date: July 08, 2019 1st Prod Date: August 27, 2019 Completion Date: August 23, 2019

Purchaser/Measurer: ENABLE

First Sales Date: 9/5/19

Spud Date: June 17, 2019

Drill Type: HORIZONTAL HOLE

Well Name: ROCK CREEK 36X25-20-26 2HB

Location: ELLIS 36 20N 26W SE SW SE SW 200 FSL 1690 FWL of 1/4 SEC Latitude: 36.1589639 Longitude: -99.9292972 Derrick Elevation: 2476 Ground Elevation: 2458

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

	Completion Type				Increased Density										
Х	Single Zone Order I							Order No							
	Multiple Zone		706030					695009							
	Commingled		L						695008						
	Casing and Cement														
		Туре		Size Weight		Grade	e Feet		PSI	SAX	Top of CMT				
		SUF	RFACE		9 5/8	36	J-55	8	815		340	SURFACE			
		INTER	INTERMEDIATE		7	29	P-110CY	8256		1650	490	4971			
		PROD	UCTION		4 1/2	13.5	P-110	18	18337		720	10353			
		Liner													
		Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth			
		There are no Liner records to display.									•				

## Total Depth: 18380

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day		iravity Ga PI) MCF/		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2019	Dct 17, 2019 CLEVELAND		4	13 10 <sup>-</sup>	19	2675	550	PUMPING	54	64/64	182
		Co	mpletio	on and Test [	Data k	by Producing F	ormation				
	Formation Name: CLEV	Coc	le: 40	5CLVD							
	Spacing Orders					Perforated In	ntervals				
Order No Unit Siz		nit Size			Fron	n	То				
131378		640		9725		5	18240		-		
185772 640		640				•					
706029 MULTI UNIT											
	Acid Volumes			Fracture Tre							
	8,228,731 LBS 40/70 REGIONAL SAND & 1,459,040 LBS 40/70 KRT SAND. 225,871 BBLS WATER.										
Formation	Тор	Were open hole logs run? No									
CLEVELAND				8584 Date last log run:							
		Were unusual drilling circumstances encounte Explanation:				Intered? No					

Other Remarks
There are no Other Remarks.

 Lateral Holes

 Sec: 25 TWP: 20N RGE: 26W County: ELLIS

 NW
 NW

 NW
 NW

 764 FNL
 2533 FEL of 1/4 SEC

 Depth of Deviation: 8386 Radius of Turn: 571 Direction: 1 Total Length: 9098

 Measured Total Depth: 18380 True Vertical Depth: 8603 End Pt. Location From Release, Unit or Property Line: 764

## FOR COMMISSION USE ONLY

Status: Accepted

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