

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003233250000

**Completion Report**

Spud Date: August 11, 2018

OTC Prod. Unit No.: 003224964

Drilling Finished Date: August 27, 2018

1st Prod Date: January 22, 2019

Completion Date: October 03, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WALKER 1-11H

Purchaser/Measurer: TARGA PIPELINE

Location: ALFALFA 2 25N 11W  
SE SE SW SW  
175 FSL 1220 FWL of 1/4 SEC  
Latitude: 36.66699 Longitude: -98.35588  
Derrick Elevation: 1234 Ground Elevation: 1219

First Sales Date: 1/22/2019

Operator: AEXCO PETROLEUM INC 17342

1675 BROADWAY STE 1900  
DENVER, CO 80202-4631

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696049		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	67		50			SURFACE
SURFACE	13.375	48	J-55	517		300	SURFACE
INTERMEDIATE	9.625	36	J-55	1182		270	SURFACE
INTERMEDIATE	7	26	P-110	6238		360	2865

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4914	0	530	5993	10907

**Total Depth: 10910**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2019	MISSISSIPPI LIME	396	38	2084	5.26	2652	FLOWING	900	25	650

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPI LIME	Code: 351MSSLM
Class: OIL	

Spacing Orders	
Order No	Unit Size
105169	640

Perforated Intervals	
From	To
6310	10826

Acid Volumes	
37000 GAL 15% HCL ACID	

Fracture Treatments	
47262 BBLS WATER 370,000 LBS 40/70 WHITE SAND	

Formation	Top
BIG LIME	5290
OSWEGO	5330
CHEROKEE	5435
MISSISSIPPI LIME	5685

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 11 TWP: 25N RGE: 11W County: ALFALFA  SW   SE   SW   SW  168 FSL   751 FWL of 1/4 SEC  Depth of Deviation: 4990 Radius of Turn: 840 Direction: 182 Total Length: 4600  Measured Total Depth: 10910 True Vertical Depth: 5819 End Pt. Location From Release, Unit or Property Line: 168

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1142321