

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047251340001

**Completion Report**

Spud Date: March 23, 2018

OTC Prod. Unit No.: 047-224623-0-0000

Drilling Finished Date: June 08, 2018

1st Prod Date: October 16, 2018

Completion Date: October 16, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PECAN 2106 #1UMH-16

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: GARFIELD 17 21N 6W  
SE SE SE SE  
233 FSL 230 FEL of 1/4 SEC  
Latitude: 36.289981882 Longitude: -97.854784833  
Derrick Elevation: 1152 Ground Elevation: 1128

First Sales Date: 10/16/18

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685642		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	664		320	SURFACE
PRODUCTION	7	26	P-110	6692		258	4192

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	J-55	4604	0	0	6596	11200

**Total Depth: 11200**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6596	LINER HANGER PACKER	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 26, 2018	MISSISSIPPIAN	17	33	356	20941	585	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
681623	640	There are no Perf. Intervals records to display.			
Acid Volumes		Fracture Treatments			
NO ACID		92,588 BBLS TREATED FRAC WATER			
		4,268,210 LBS PROPPANT			

Formation	Top
MISSISSIPPIAN	6692

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6692' TO TERMINUS AT 11,200'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS WELL IS PUMPED BY ELECTRIC SUBMERSIBLE PUMP. OCC THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 16 TWP: 21N RGE: 6W County: GARFIELD  NE   NW   NW   NW  173 FNL   366 FWL of 1/4 SEC  Depth of Deviation: 5677 Radius of Turn: 793 Direction: 356 Total Length: 4508  Measured Total Depth: 11200 True Vertical Depth: 6441 End Pt. Location From Release, Unit or Property Line: 173

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141188</div>

8/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 047251340001

Completion Report

Spud Date: March 23, 2018

OTC Prod. Unit No.: 047-224623-02000

Drilling Finished Date: June 08, 2018

1st Prod Date: October 16, 2018

Completion Date: October 16, 2018

A: 224623 I

Drill Type: HORIZONTAL HOLE

Well Name: PECAN 2106 #1UMH-16

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SE SE SE SE  
233 FSL 230 FEL of 1/4 SEC  
Latitude: 36.289981882 Longitude: -97.854784833  
Derrick Elevation: 1152 Ground Elevation: 1128

BHL: 16-21N-06W

Min Gas Allowable: Yes

Purchaser/Measurer: MUSTANG GAS PRODUCTS

First Sales Date: 10/16/18

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

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Initial Test Data

July 22, 2019

11/26/2018

359MSSP

1  
XMT-pumping

1 of 2

EZ

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
681623	640 #

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

NO ACID
---------

#### Fracture Treatments

92,588 BBLs TREATED FRAC WATER
4,268,210 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	6692

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NE NW NW NW

173 FNL 366 FWL of 1/4 SEC

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