

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003233320000

**Completion Report**

Spud Date: August 30, 2018

OTC Prod. Unit No.: 003224846

Drilling Finished Date: September 16, 2018

1st Prod Date: December 11, 2018

Completion Date: October 17, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CULLEN 2-30H

Purchaser/Measurer: TALLOAK MIDSTREAM

Location: ALFALFA 30 25N 11W  
SW SE SW SE  
240 FSL 1950 FEL of 1/4 SEC  
Latitude: 36.60919 Longitude: -98.42093  
Derrick Elevation: 1322 Ground Elevation: 1307

First Sales Date: 12/11/2018

Operator: AEXCO PETROLEUM INC 17342

1675 BROADWAY STE 1900  
DENVER, CO 80202-4631

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693230		683069	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1225		315	SURFACE
PRODUCTION	7	26	P-110	6481		420	3749

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4640	0	0	6300	10940

**Total Depth: 10940**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6300	S-3 HYDRAULIC	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 11, 2018	MISS'AN LM	56	37	924	16.5	1267	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISS'AN LM

Code: 359MPLM

Class: GAS

Spacing Orders

Order No	Unit Size
93336	640

Acid Volumes

1013 BBLS 15% HCL
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Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Fracture Treatments

389910 LBS 40/70 49825 BBLS SALTWATER
--

Formation	Top
BIG LIME	5605
OSWEGO	5660
CHEROKEE	5760
MISS'AN LM	6030

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - COMPLETION FROM 6553' TO TERMINOUS AT 10940'

Lateral Holes

Sec: 30 TWP: 25N RGE: 11W County: ALFALFA

NW NW NW NE

203 FNL 2452 FEL of 1/4 SEC

Depth of Deviation: 5494 Radius of Turn: 674 Direction: 358 Total Length: 4387

Measured Total Depth: 10940 True Vertical Depth: 6061 End Pt. Location From Release, Unit or Property Line: 203

FOR COMMISSION USE ONLY

Status: Accepted

1141875

8/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

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1016EZ

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Initial Test Data
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July 22, 2019

12/11/18

359 MPLM

1  
XMT - pumping

1 of 2

EZ

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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