

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252590000

Completion Report

Spud Date: August 27, 2018

OTC Prod. Unit No.: 017-224530-0-0000

Drilling Finished Date: October 14, 2018

1st Prod Date: November 06, 2018

Completion Date: November 06, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FAIRWEATHER 1207 1UMH-13

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 11/8/18

Location: CANADIAN 13 12N 7W
SE NW NW NW
350 FNL 370 FWL of 1/4 SEC
Latitude: 35.521434913 Longitude: -97.900068235
Derrick Elevation: 1345 Ground Elevation: 1318

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	684152		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1485		520	SURFACE
PRODUCTION	7	29	P-110	9329		280	4463

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5535	0	410	9138	14673

Total Depth: 14685

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 02, 2018	MISSISSIPPIAN	379	46	4623	12198	604	GAS LIFT			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
682284	640	9655	14555		
Acid Volumes		Fracture Treatments			
10,825 GALS 15% HCL		223,210 BBLS TREATED FRAC WATER			
		9,764,670 LBS PROPPANT			

Formation	Top
MISSISSIPPIAN	9655

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 13 TWP: 12N RGE: 7W County: CANADIAN SW SE SW SW 55 FSL 704 FWL of 1/4 SEC Depth of Deviation: 8916 Radius of Turn: 490 Direction: 179 Total Length: 4900 Measured Total Depth: 14685 True Vertical Depth: 9415 End Pt. Location From Release, Unit or Property Line: 55

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<div>Status: Accepted</div> <div>1141253</div>