

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252370000

Completion Report

Spud Date: July 03, 2018

OTC Prod. Unit No.: 017-224475-0-0000

Drilling Finished Date: September 26, 2018

1st Prod Date: October 26, 2018

Completion Date: October 26, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ANDES 1206 2UMH-28

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 10/26/18

Location: CANADIAN 28 12N 6W
SE SW SE SE
290 FSL 925 FEL of 1/4 SEC
Latitude: 35.479686126 Longitude: -97.833710373
Derrick Elevation: 1349 Ground Elevation: 1322

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686149		683395	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1496		375	SURFACE
PRODUCTION	7	29	P-110	8950		275	4216

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5546	0	415	8762	14308

Total Depth: 14308

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 27, 2018	MISSISSIPPIAN	477	44.3	2653	5562	356	GAS LIFT			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders			Perforated Intervals		
Order No	Unit Size		From	To	
680991	640		9250	14200	
Acid Volumes			Fracture Treatments		
12,500 GALS 15% HCL			277,996 BBLS TREATED FRAC WATER		
			13,129,693 LBS PROPPANT		

Formation	Top
MISSISSIPPIAN	9250

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 28 TWP: 12N RGE: 6W County: CANADIAN NW NW NE NE 62 FNL 1040 FEL of 1/4 SEC Depth of Deviation: 8570 Radius of Turn: 485 Direction: 5 Total Length: 4950 Measured Total Depth: 14308 True Vertical Depth: 8923 End Pt. Location From Release, Unit or Property Line: 62

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<div>Status: Accepted</div> <div>1141191</div>