

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244640000

Completion Report

Spud Date: November 02, 2018

OTC Prod. Unit No.: 051-225719

Drilling Finished Date: January 18, 2019

1st Prod Date: May 20, 2019

Completion Date: May 06, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CASH 3-26-23XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 26 7N 6W
SE NE SW SE
688 FSL 1360 FEL of 1/4 SEC
Derrick Elevation: 1223 Ground Elevation: 1196

First Sales Date: 5/20/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
687804	

Increased Density	
Order No	
685607	
685608	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1476		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110IC	11738		1430	1524
PRODUCTION	5 1/2	23	P-110	22334		2740	7553

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22450

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 07, 2019	SPRINGER	422	45.4	643	1524	3166	FLOWING	4605	22/64	2457

Completion and Test Data by Producing Formation					
Formation Name: SPRINGER		Code: 401 SPRG		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
160624	640	12263		22278	
637787	640				
689678	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1369 BBLS 15% HCL ACID		462,067 BBLS FLUID & 25,625,959 LBS OF SAND			

Formation	Top
SPRINGER	12053

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 23 TWP: 7N RGE: 6W County: GRADY NW NW NW NE 50 FNL 2358 FEL of 1/4 SEC Depth of Deviation: 11847 Radius of Turn: 345 Direction: 351 Total Length: 10187 Measured Total Depth: 22450 True Vertical Depth: 11896 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY	
Status: Accepted	1142939