Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251480001

Completion Report

Spud Date: May 21, 2018

OTC Prod. Unit No.: 047-224214-0-0000

Drilling Finished Date: July 03, 2018

1st Prod Date: September 14, 2018

Completion Date: September 14, 2018

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CHERRY 2106 1LMH-20

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: GARFIELD 17 21N 6W
SE SE SE SE
233 FSL 260 FEL of 1/4 SEC
Latitude: 36.289982091 Longitude: -97.854886663
Derrick Elevation: 1152 Ground Elevation: 1128

First Sales Date: 9/14/18

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

	Completion Type
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
681200

Increased Density
Order No
682674

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	657		240	SURFACE
PRODUCTION	7	29	P-110	6789		261	4197

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4885	0	0	6726	11611

Total Depth: 11634

Packer

Depth	Brand & Type
6726	LINER HANGER PACKER

Plug

Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2018	MISSISSIPPI LIME	45	38	784	17422	646	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME Code: 351MSSLM Class: GAS

Spacing Orders	
Order No	**Unit Size**
64205	640

Perforated Intervals	
From	**To**
There are no Perf. Intervals records to display.	

Acid Volumes
59,261 GALS 15% HCL

Fracture Treatments
311,275 BBLS TREATED FRAC WATER
7,160,962 LBS PROPPANT

Formation	Top
MISSISSIPPI LIME	6789

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6789' TO TERMINUS AT 11,634'. THE 4 1/2' LINER IS NOT CEMENTED. OCC - THIS WELL IS PUMPED WITH AN ELECTRIC SUBMERSIBLE PUMP. OCC - ORDER 694500 IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 20 TWP: 21N RGE: 6W County: GARFIELD

SW SE SE SE

219 FSL 404 FEL of 1/4 SEC

Depth of Deviation: 5925 Radius of Turn: 778 Direction: 182 Total Length: 4845

Measured Total Depth: 11634 True Vertical Depth: 6827 End Pt. Location From Release, Unit or Property Line: 219

FOR COMMISSION USE ONLY

1140942

Status: Accepted

8/1/19

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Rule 165: 10-3-25

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1016EZ

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OTC Prod. Unit No.: 047-224214-0-0000

A: ~~047~~ 034676 S

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BHL: 20-21N-06W

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Derrick Elevation: 1152 Ground Elevation: 1128

Operator: ~~CHAPARRAL ENERGY LLC 16896~~ CRAWLEY PETRO 7980-0

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
681200 ID 201803644

Increased Density
Order No
682674

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Initial Test Data

10/3/18 351 MSSLM

X MT - pumping

E2

JR

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