

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047251460000

**Completion Report**

Spud Date: May 22, 2018

OTC Prod. Unit No.: 047-224221-0-0000

Drilling Finished Date: July 07, 2018

1st Prod Date: September 16, 2018

Completion Date: September 16, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHADOWCREEK 2007 1LMH-10

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: GARFIELD 3 20N 7W  
SE SW SE SE  
250 FSL 760 FEL of 1/4 SEC  
Latitude: 36.232658199 Longitude: -97.927479664  
Derrick Elevation: 1237 Ground Elevation: 1215

First Sales Date: 9/14/18

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692074		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	655		240	SURFACE
PRODUCTION	7	29	P-110	7355		256	4864

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5085	0	0	7270	12355

**Total Depth: 12365**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7270	LINER HANGER PACKER	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2018	MISSISSIPPIAN	194	39	465	2397	556	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
626446	640	There are no Perf. Intervals records to display.			
Acid Volumes		Fracture Treatments			
45,478 GALS 15% HCL		386,261 BBLS TREATED FRAC WATER			
		5,380,011 LBS PROPPANT			

Formation	Top
MISSISSIPPIAN	7355

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7 " CASING AT 7355' TO TERMINUS AT 12,365' THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS WELL IS PUMPING WITH A ELECTRIC SUBMERSIBLE PUMP.

Lateral Holes
Sec: 10 TWP: 20N RGE: 7W County: GARFIELD  SW SE SE SE  167 FSL 413 FEL of 1/4 SEC  Depth of Deviation: 6742 Radius of Turn: 740 Direction: 185 Total Length: 5010  Measured Total Depth: 12365 True Vertical Depth: 7519 End Pt. Location From Release, Unit or Property Line: 167

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<div>Status: Accepted</div> <div>1140944</div>