

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252290001

**Completion Report**

Spud Date: June 07, 2018

OTC Prod. Unit No.: 017-224190-0-0000

Drilling Finished Date: July 25, 2018

1st Prod Date: September 01, 2018

Completion Date: September 01, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RAINIER 1206 1UMH-7

Purchaser/Measurer: ENLINK OKLAHOMA GAS  
PROCESSING

First Sales Date: 9/1/18

Location: CANADIAN 12 12N 7W  
NE NE NE NE  
255 FNL 315 FEL of 1/4 SEC  
Latitude: 35.536171472 Longitude: -97.884518195  
Derrick Elevation: 1328 Ground Elevation: 1301

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696402		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1502		400	SURFACE
PRODUCTION	7	29	P-110	8762		320	4719

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5621	0	590	8693	14314

**Total Depth: 14325**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 21, 2018	MISSISSIPPIAN	202	44	3302	16347	906	GAS LIFT			

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
680865		640		9590			14185		
Acid Volumes				Fracture Treatments					
12,044 GALS 15% HCL				266,886 BBLS TREATED FRAC WATER					
				10,249,990 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	9590

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE ORDER 683287 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 7 TWP: 12N RGE: 6W County: CANADIAN  SE SW SW SW  50 FSL 352 FWL of 1/4 SEC  Depth of Deviation: 8830 Radius of Turn: 544 Direction: 184 Total Length: 4595  Measured Total Depth: 14325 True Vertical Depth: 9302 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140727</div>

8/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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**1016EZ**

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PROCESSING

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NE NE NE NE  
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Derrick Elevation: 1328 Ground Elevation: 1301

BH 07-12N-06W

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
696402	10

Increased Density	
Order No	
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201802554

Casing and Cement							
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PRODUCTION	7	29	P-110	8762		320	4719

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**Total Depth: 14325**

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
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**Initial Test Data**

9/21/18 359MSP

XMT - gas lift

July 22, 2019

1 of 2

EZ

AK

< Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 21, 2018	MISSISSIPPIAN	202	44	3302	16347	906	GAS LIFT			

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
680865	640 <i>tt</i>

**Perforated Intervals**

From	To
9590	14185

**Acid Volumes**

12,044 GALS 15% HCL
---------------------

**Fracture Treatments**

266,886 BBLS TREATED FRAC WATER
10,249,990 LBS PROPPANT

Formation	Top
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