

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251550000

Completion Report

Spud Date: July 12, 2018

OTC Prod. Unit No.: 047-224383-0-0000

Drilling Finished Date: July 31, 2018

1st Prod Date: October 03, 2018

Completion Date: October 03, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SPYGLASS 2007 1LMH-12

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: GARFIELD 12 20N 7W
NW NW NE NE
265 FNL 1215 FEL of 1/4 SEC
Latitude: 36.231168006 Longitude: -97.893327388
Derrick Elevation: 1260 Ground Elevation: 1238

First Sales Date: 10/16/18

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696130		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	623		305	SURFACE
PRODUCTION	7	26	P-110	7205		260	4676

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4989	0	459	7128	12117

Total Depth: 12117

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7128	LINER HANGER PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2018	MISSISSIPPIAN	128	37.5	199	1555	352	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
681885	640	7580	12026		
Acid Volumes		Fracture Treatments			
50,579 GALS 15% HCL		210,666 BBLS TREATED FRAC WATER			
		2,661,779 LBS PROPPANT			

Formation	Top
MISSISSIPPIAN	7580

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE ORDER 698050 IS AN EXCEPTION TO RULE 165:10-3-28. OCC - THIS WELL IS PUMPING USING AN ELECTRIC SUBMERSIBLE PUMP.

Lateral Holes
Sec: 12 TWP: 20N RGE: 7W County: GARFIELD SW SE SE SE 190 FSL 362 FEL of 1/4 SEC Depth of Deviation: 6548 Radius of Turn: 827 Direction: 174 Total Length: 4446 Measured Total Depth: 12117 True Vertical Depth: 7398 End Pt. Location From Release, Unit or Property Line: 190

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<div>Status: Accepted</div> <div>1141087</div>