

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047251430000

**Completion Report**

Spud Date: May 08, 2018

OTC Prod. Unit No.: 047-224222-0-0000

Drilling Finished Date: July 22, 2018

1st Prod Date: August 30, 2018

Completion Date: August 30, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COLONIAL 2007 1LMH-26

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: GARFIELD 26 20N 7W  
SE SW SW SW  
233 FSL 380 FWL of 1/4 SEC  
Latitude: 36.174628671 Longitude: -97.923902159  
Derrick Elevation: 1154 Ground Elevation: 1130

First Sales Date: 9/11/18

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
692506

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	K-55	575		205	SURFACE
PRODUCTION	7	26	P-110 EC	7172		268	6701

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 EC	5222	0	0	7043	12265

**Total Depth: 12280**

Packer	
Depth	Brand & Type
7043	LINER HANGER PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2018	MISSISSIPPIAN	522	36.5	318	609	1851	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
630105	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

47,962 GALS 15% HCL
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Fracture Treatments

261,650 BBLS TREATED FRAC WATER
4,560,155 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	7172

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7 " CASING AT 7172' TO THE TERMINUS AT 12,280'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS WELL IS BEING PUMPED WITH AN ELECTRIC SUBMERSIBLE PUMP.

Lateral Holes

Sec: 26 TWP: 20N RGE: 7W County: GARFIELD

NW NE NW NW

169 FNL 723 FWL of 1/4 SEC

Depth of Deviation: 6695 Radius of Turn: 820 Direction: 1 Total Length: 5108

Measured Total Depth: 12280 True Vertical Depth: 7507 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

Status: Accepted

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