

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252040000

**Completion Report**

Spud Date: April 02, 2018

OTC Prod. Unit No.: 017-224079-0-0000

Drilling Finished Date: June 24, 2018

1st Prod Date: August 17, 2018

Completion Date: August 17, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DENALI 1206 3UMH-20

Purchaser/Measurer: ENLINK OKLAHOMA GAS  
PROCESSING

First Sales Date: 8/16/18

Location: CANADIAN 20 12N 6W  
SE SE SW SW  
240 FSL 1280 FWL of 1/4 SEC  
Latitude: 35.494049437 Longitude: -97.861789501  
Derrick Elevation: 1353 Ground Elevation: 1326

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693017		681478	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1497		658	SURFACE
PRODUCTION		7	29	P-110	8580		350	4067

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5608	0	1132	8472	14080

**Total Depth: 14087**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8465	LINER HANGER PACKER	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2018	MISSISSIPPIAN	572	48	2372	4147	708	FLOWING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL								
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>667934</td> <td>640</td> </tr> </table>		Order No	Unit Size	667934	640	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>9360</td> <td>13955</td> </tr> </table>		From	To	9360	13955
Order No	Unit Size										
667934	640										
From	To										
9360	13955										
<div>Acid Volumes</div> <table> <tr> <td>10,528 GALS 15% HCL</td> </tr> </table>		10,528 GALS 15% HCL	<div>Fracture Treatments</div> <table> <tr> <td>312,367 BBLS TREATED FRAC WATER</td> </tr> <tr> <td>12,020,188 LBS PROPPANT</td> </tr> </table>		312,367 BBLS TREATED FRAC WATER	12,020,188 LBS PROPPANT					
10,528 GALS 15% HCL											
312,367 BBLS TREATED FRAC WATER											
12,020,188 LBS PROPPANT											

Formation	Top
MISSISSIPPIAN	9360

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT APPROVED BASED ON DATA SUBMITTED THERE IS NO FINAL INCREASE DENSITY.

Lateral Holes
Sec: 20 TWP: 12N RGE: 6W County: CANADIAN  NE   NW   NE   NW  40 FNL   1698 FWL of 1/4 SEC  Depth of Deviation: 8600 Radius of Turn: 564 Direction: 360 Total Length: 4595  Measured Total Depth: 14087 True Vertical Depth: 9079   End Pt. Location From Release, Unit or Property Line: 40

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<div>Status: Accepted</div> <div>1140534</div>