

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252360000

Completion Report

Spud Date: July 05, 2018

OTC Prod. Unit No.: 017-224474-0-0000

Drilling Finished Date: September 07, 2018

1st Prod Date: October 28, 2018

Completion Date: October 28, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ANDES 1206 1UMH-28

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 10/26/18

Location: CANADIAN 28 12N 6W
SE SW SE SE
290 FSL 900 FEL of 1/4 SEC
Latitude: 35.47968645 Longitude: -97.83362627
Derrick Elevation: 1349 Ground Elevation: 1322

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688482		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1487		375	SURFACE
PRODUCTION	7	29	P-110	8954		285	4380

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5730	0	460	8250	13980

Total Depth: 14385

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 25, 2018	MISSISSIPPIAN	445	44.4	1722	3870	769	GAS LIFT			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
680991	640	9350	13890
Acid Volumes		Fracture Treatments	
11,500 GALS 15% HCL		225,591 BBLS TREATED FRAC WATER	
		11,469,525 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN	9350

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 28 TWP: 12N RGE: 6W County: CANADIAN NE NE NE NE 68 FNL 507 FEL of 1/4 SEC Depth of Deviation: 8600 Radius of Turn: 549 Direction: 360 Total Length: 4540 Measured Total Depth: 14385 True Vertical Depth: 8961 End Pt. Location From Release, Unit or Property Line: 68

FOR COMMISSION USE ONLY	
Status: Accepted	1141189