

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051244660000

**Completion Report**

Spud Date: November 28, 2018

OTC Prod. Unit No.: 051-225709

Drilling Finished Date: January 03, 2019

1st Prod Date: May 20, 2019

Completion Date: April 26, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CASH 4-26-23XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 26 7N 6W  
SE NE SE SE  
665 FSL 300 FEL of 1/4 SEC  
Latitude: 35.045886 Longitude: -97.794523  
Derrick Elevation: 1232 Ground Elevation: 1205

First Sales Date: 5/20/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687901		685608	
	Commingled			685607	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1506		717	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11735		1364	3270
PRODUCTION	5 1/2	23	P-100ICY	22570		2841	10735

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22570**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 29, 2019	SPRINGER	379	45	480	1266	2859	FLOWING	4470	64/64	2715

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: SPRINGER	Code: 401 SPRG
Class: OIL	

Spacing Orders	
Order No	Unit Size
637787	640
160624	640
689679	MULTIUNIT

Perforated Intervals	
From	To
12280	22396

Acid Volumes	
1416 BBLS 15% HCL ACID	

Fracture Treatments	
509,381 BBLS FLUID & 25,664,880 LBS OF SAND	

Formation	Top
SPRINGER	12035

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

<b>Lateral Holes</b>
Sec: 23 TWP: 7N RGE: 6W County: GRADY  NW   NE   NE   NE  130 FNL   629 FEL of 1/4 SEC  Depth of Deviation: 11871 Radius of Turn: 249 Direction: 3 Total Length: 10290  Measured Total Depth: 22570 True Vertical Depth: 11854   End Pt. Location From Release, Unit or Property Line: 130

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1142621