Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35043237490000

OTC Prod. Unit No.: 043-228100-0-0000

Completion Report

Spud Date: June 21, 2022

Drilling Finished Date: July 17, 2022 1st Prod Date: August 12, 2022

Completion Date: August 06, 2022

Min Gas Allowable: Yes

Purchaser/Measurer: MEWBOURNE MARKETING INC. First Sales Date: 8/12/2022

Drill Type: HORIZONTAL HOLE

Well Name: STIDHAM 13 CN 1H

Location: DEWEY 12 17N 17W SW SE SE SW 250 FSL 2000 FWL of 1/4 SEC Latitude: 35.95741 Longitude: -98.966266 Derrick Elevation: 2017 Ground Elevation: 1990

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD TYLER, TX 75701-8644

Completion Type		Location Exception	וך	Increased Density				
Х	Single Zone	Order No	11	Order No				
	Multiple Zone	731298	1	There are no Increased Density records to display.				
	Commingled							

Casing and Cement											
т	Туре			Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SUF	SURFACE		13 3/8	54.5	J-55	49	97		590	SURFACE	
INTERI	INTERMEDIATE		9 5/8	40	J-55	40	15		1170	SURFACE	
PROD	PRODUCTION			29	P-110	99:	29	725		2704	
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	4 1/2	13.	5	P-110	5683	0	455	8	3892	14575	

Total Depth: 14575

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation		Oil-Gra (API		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Aug 13, 2022	RED FORK	239	46	289	1209	698	FLOWING	4057	24/64	480		
Completion and Test Data by Producing Formation												
	Formation Name: RED	FORK		Code: 4	04RDFK	С	lass: OIL					
	Spacing Orders				Perforated I	ntervals						
Order	r No	Unit Size		From To								
7212	242	640		9942 14555								
	Acid Volumes				Fracture Tre	atments						
There a	re no Acid Volume records		FRAC WIT CARRYING 5,	TH 5,445,930 GA 532,800 POUND	D							
Formation		Т	ор	,	Nere open hole	loas run? No						
RED FORK				9400 Date last log run:								
	Were unusual drilling circumstances encount Explanation:											
Other Remarks												
				Lateral	Holes							
Sec: 13 TWP: 1	7N RGE: 17W County: D	EWEY										
NW SW SE	SW											
337 FSL 1331	I FWL of 1/4 SEC											
Depth of Deviat	ion: 8954 Radius of Turn:	629 Direction	: 187 Tot	tal Length: 4633								
Measured Total	I Depth: 14575 True Vertio	cal Depth: 965	8 End P	Pt. Location From	n Release, Unit d	or Property Li	ne: 337					

FOR COMMISSION USE ONLY

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Status: Accepted