

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238170000

Completion Report

Spud Date: December 14, 2019

OTC Prod. Unit No.: 04522652800000

Drilling Finished Date: January 07, 2020

1st Prod Date: February 04, 2020

Completion Date: February 04, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KELLN TRUST 8/5 GB #2HC

Purchaser/Measurer: MEWBOURNE MARKETING INC.

First Sales Date: 02/04/2020

Location: ELLIS 8 19N 26W
NW NE NW SE
2325 FSL 1970 FEL of 1/4 SEC
Latitude: 36.1360034 Longitude: -99.99525949
Derrick Elevation: 2567 Ground Elevation: 2539

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
TYLER, TX 75701-8644

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690685		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1996		955	SURFACE
INTERMEDIATE	7	26	HCP-110	8048		330	5817

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	8657	0	760	7795	

Total Depth: 16483

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2020	CLEVELAND	18	43.95	123	6833	482	FLOWING	1996	OPEN	60

Completion and Test Data by Producing Formation																	
Formation Name: CLEVELAND	Code:																
	Class: OIL																
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 20%;">Order No</th> <th style="width: 20%;">Unit Size</th> <th style="width: 20%;">From</th> <th style="width: 20%;">To</th> </tr> <tr> <td>100596</td> <td>495</td> <td>8890</td> <td>16402</td> </tr> <tr> <td>105527</td> <td>640</td> <td></td> <td></td> </tr> </table>		Spacing Orders		Perforated Intervals		Order No	Unit Size	From	To	100596	495	8890	16402	105527	640		
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Formation	Top
CLEVELAND	8400

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 5 TWP: 19N RGE: 26W County: ELLIS NE NE NW NE 175 FNL 1428 FEL of 1/4 SEC Depth of Deviation: 7957 Radius of Turn: 562 Direction: 3 Total Length: 7643 Measured Total Depth: 16483 True Vertical Depth: 8430 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY	
Status: Accepted	1145807