

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238830000

Completion Report

Spud Date: December 01, 2017

OTC Prod. Unit No.: 011-223674

Drilling Finished Date: January 17, 2018

Amended

1st Prod Date: May 11, 2018

Amend Reason: AMEND FORMATIONS AND SPACING ORDER NUMBERS

Completion Date: May 08, 2018

Drill Type: HORIZONTAL HOLE

Well Name: COOKSEY 1-3-34XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 3 13N 12W
SE SW SW SW
285 FSL 350 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 5/11/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694469		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1468		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11134		535	6905
PRODUCTION	5 1/2	23	P-110	23581		2625	18755

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23625

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 06, 2018	MISSISSIPPIAN(LESS CHESTER/MISSISSIPPIAN			25755		2715	FLOWING	4600	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

Spacing Orders

Order No	Unit Size
694470	MULTI UNIT
685825	640

Perforated Intervals

From	To
13842	18379

Acid Volumes

83 BBLS 15% HCL ACID

Fracture Treatments

353,438 BBLS OF FLUID & 18,901,990 LBS OF SAND

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
659251	640
694470	MULTI UNIT

Perforated Intervals

From	To
18415	23441

Acid Volumes

ACID WITH MISSISSIPPIAN (LESS CHESTER)

Fracture Treatments

PERF'D WITH MISSISSIPPIAN (LESS CHESTER)

Formation Name: MISSISSIPPIAN(LESS CHESTER/MISSISSIPPIAN

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	13627
MISSISSIPPIAN	18415

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED.

Lateral Holes

Sec: 34 TWP: 14N RGE: 12W County: BLAINE

NE NW NW NW

32 FNL 379 FWL of 1/4 SEC

Depth of Deviation: 13292 Radius of Turn: 474 Direction: 360 Total Length: 9783

Measured Total Depth: 23625 True Vertical Depth: 13279 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY

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Status: Accepted