

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243910000

Completion Report

Spud Date: August 15, 2018

OTC Prod. Unit No.: 051-224898

Drilling Finished Date: September 16, 2018

1st Prod Date: December 18, 2018

Completion Date: December 17, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCHOOF 2-20-17-8XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 20 7N 6W
NW SE NW NW
721 FNL 984 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 12/18/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693737		688350	
	Commingled			681734	
				684072	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1498		717	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12185		1117	6917
PRODUCTION	5 1/2	23	P-110 ICY	22350		3069	11185

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22915

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 22, 2018	SPRINGER	107	42	264	2467	5039	FLOWING	5800	20/64	4291

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
136547	640
164772	640
172459	640
693736	MULTIUNIT

Perforated Intervals

From	To
12874	22263

Acid Volumes

2412 BBLS 15% HCL ACID

Fracture Treatments

349,822 BBLS OF FLUID & 15,087,600 LBS OF SAND
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Formation	Top
SPRINGER	12560

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.
IN ADDITION, THE INCREASED DENSITY ORDER NUMBER 681734 IS AN INTERIM ORDER.

Lateral Holes

Sec: 8 TWP: 7N RGE: 6W County: GRADY

SE NW NW NW

595 FNL 636 FWL of 1/4 SEC

Depth of Deviation: 12500 Radius of Turn: 301 Direction: 357 Total Length: 10041

Measured Total Depth: 22915 True Vertical Depth: 12408 End Pt. Location From Release, Unit or Property Line: 595

FOR COMMISSION USE ONLY

Status: Accepted

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