

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011243040000

Completion Report

Spud Date: March 05, 2022

OTC Prod. Unit No.: 011-228227-0-0000

Drilling Finished Date: April 05, 2022

1st Prod Date: September 16, 2022

Completion Date: September 13, 2022

Drill Type: HORIZONTAL HOLE

Well Name: B PERKINS 3-6-7-18XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: BLAINE 6 14N 13W
NE NE NW NE
315 FNL 1385 FEL of 1/4 SEC
Latitude: 35.724359 Longitude: -98.619126
Derrick Elevation: 1579 Ground Elevation: 1549

First Sales Date: 09/16/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729670		724214	
	Commingled			724215	
				724375	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	110			
SURFACE	13 3/8	55	J-55	1500		920	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10392		1060	3000
PRODUCTION	5 1/2	23	P-110	28145		4755	4667

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 28147

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 19, 2022	ALL ZONES PRODUCING	22	54	10618	490062	1282	FLOWING	5084	20	7609

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
665202		640		17827		23038			
664508		640		23075		28056			
729671		MULTIUNIT							
Acid Volumes				Fracture Treatments					
1886 BBLS 15% HCL				714,485 BBLS FLUID & 30,393,580 LBS SAND					

Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
668480	640	12884	17790		
729671	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1886 BBLS 15% HCL		714,485 BBLS FLUID & 30,393,580 LBS SAND			

Formation	Top
MISSISSIPPIAN	12734
MISSISSIPPIAN (LESS CHESTER)	0

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 14N RGE: 13W County: BLAINE

SE SE SW SE

166 FSL 1613 FEL of 1/4 SEC

Depth of Deviation: 12412 Radius of Turn: 535 Direction: 180 Total Length: 15263

Measured Total Depth: 28147 True Vertical Depth: 13418 End Pt. Location From Release, Unit or Property Line: 166

FOR COMMISSION USE ONLY

Status: Accepted

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