

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249710000

Completion Report

Spud Date: October 26, 2022

OTC Prod. Unit No.: 051-230613-0-0000

Drilling Finished Date: November 14, 2022

1st Prod Date: January 12, 2023

Completion Date: January 05, 2023

Drill Type: HORIZONTAL HOLE

Well Name: QUARTZ MOUNTAIN 0805 4-9-1WXH

Purchaser/Measurer: ENERGY TRANSFER

Location: GRADY 4 8N 5W
NW NE NE NE
238 FNL 485 FEL of 1/4 SEC
Latitude: 35.20309942 Longitude: -97.72508342
Derrick Elevation: 0 Ground Elevation: 1332

First Sales Date: 1/12/23

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731687		728002	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13 3/8	54.5	J55	404	1130	389	SURFACE
SURFACE	9 5/8	36	J55	1488	2020	435	SURFACE
PRODUCTION	5.5	20	P-110	20456	12090	2618	2045

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20456

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 29, 2023	WOODFORD	439	42	397	904	3393	FLOWING	997	128	2506

Completion and Test Data by Producing Formation					
Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
588322	640	10385		15295	
666661	640	15295		20384	
731688	MULTIUNIT				
Acid Volumes		Fracture Treatments			
500 GAL 15% HCL		588,334 BBL FLUID; 31,038,370# PROP			

Formation	Top
WOODFORD	10329

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED 0 FL 0 FL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY	
Status: Accepted	1149534