

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241780000

**Completion Report**

Spud Date: March 08, 2019

OTC Prod. Unit No.: 011-225777

Drilling Finished Date: April 17, 2019

1st Prod Date: July 11, 2019

Completion Date: July 02, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LLOYD 1710 3-25-24MXH

Purchaser/Measurer: ONEOK

Location: BLAINE 25 17N 10W  
NW NW NW SE  
2386 FSL 2363 FEL of 1/4 SEC  
Derrick Elevation: 1270 Ground Elevation: 1245

First Sales Date: 7/11/19

Operator: MARATHON OIL COMPANY 1363  
PO BOX 68  
7301 NW EXPRESSWAY STE 225  
OKLAHOMA CITY, OK 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691498		689234	
	Commingled			689235	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	105			SURFACE
SURFACE	9 5/8"	40#	P-110HC	1503		420	SURFACE
PRODUCTION	5 1/2"	23#	P-110EC	16988		1945	2907

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17015**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		16929	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2019	MISSISSIPPIAN	1935	48	2977	1539	51	FLOWING	1592	32/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
650409	640
649128	640
691496	MULTIUNIT

Perforated Intervals

From	To
9440	16919

Acid Volumes

NO ACID USED

Fracture Treatments

223,341 BBL TOTAL FLUID;  
14,948,450 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	8283

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED  
THE ORDER NUMBER 691435 IS AN EXCEPTION TO RULE OAC 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 24 TWP: 17N RGE: 10W County: BLAINE  
NW NW NW NE  
64 FNL 2503 FEL of 1/4 SEC  
Depth of Deviation: 8861 Radius of Turn: -710 Direction: 360 Total Length: 8105  
Measured Total Depth: 17015 True Vertical Depth: 9049 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY

Status: Accepted

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