

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263670000

Completion Report

Spud Date: December 30, 2018

OTC Prod. Unit No.: 073-225511-0-0000

Drilling Finished Date: February 06, 2019

1st Prod Date: April 25, 2019

Completion Date: April 25, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILLMS 1609 3H-2X

Purchaser/Measurer: MARWEST OKLA GAS CO
LLC

First Sales Date: 4/25/19

Location: KINGFISHER 11 16N 9W
SE SE SE SW
240 FSL 2360 FWL of 1/4 SEC
Latitude: 35.870937 Longitude: -98.128142
Derrick Elevation: 1193 Ground Elevation: 1168

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687610		685874	
	Commingled			685875	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1461		450	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	19462		2575	2571

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19492

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2019	MISSISSIPPIAN	606	39.9	1489	2457	1604	FLOWING	1250	30	1050

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL													
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">631057</td> <td style="text-align: center;">640</td> </tr> <tr> <td style="text-align: center;">687609</td> <td style="text-align: center;">MULTIUNIT</td> </tr> </table>	Spacing Orders		Order No	Unit Size	631057	640	687609	MULTIUNIT	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">9462</td> <td style="text-align: center;">19393</td> </tr> </table>	Perforated Intervals		From	To	9462	19393
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Formation	Top
MISSISSIPPIAN	8895

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - ORDER 700441 DISMISSAL EXCEPTION TO THE RULE 165:10-3-28. OCC THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 2 TWP: 16N RGE: 9W County: KINGFISHER NW NW NW NE 87 FNL 2596 FEL of 1/4 SEC Depth of Deviation: 8649 Radius of Turn: 326 Direction: 2 Total Length: 9999 Measured Total Depth: 19492 True Vertical Depth: 8923 End Pt. Location From Release, Unit or Property Line: 87

FOR COMMISSION USE ONLY
<div style="text-align: right;">1142856</div> <div style="margin-top: 20px;">Status: Accepted</div>