Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011241540000

OTC Prod. Unit No.: 011-225508-0-0000

Completion Report

Spud Date: January 08, 2019

Drilling Finished Date: February 25, 2019 1st Prod Date: May 07, 2019 Completion Date: May 07, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: MUSTANG GAS PRODUCTS LLC First Sales Date: 5/7/19

Drill Type: HORIZONTAL HOLE

Well Name: OPPEL 1610 7H-24X

Location: BLAINE 24 16N 10W NW NW NE SE 2430 FSL 1030 FEL of 1/4 SEC Latitude: 35.847693 Longitude: -98.210068 Derrick Elevation: 1204 Ground Elevation: 1182

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

| | Completion Type | Location Exception | | | | | | Increased Density | | | | | | | |
|---|----------------------|--------------------|-----------|-----|-------|----------|-------|-------------------|--------|-----|-----------|-------|--------------|--|--|
| Х | Single Zone Order No | | | | | | | Order No | | | | | | | |
| | Multiple Zone | | 688756 | | | | | | 686677 | | | | | | |
| | Commingled | | | | | | | | 686678 | | | | | | |
| | Casing and Cement | | | | | | | | | | | | | | |
| | | т | уре | | Size | Weight | Gra | Grade | | et | PSI | SAX | Top of CMT | | |
| | | SUF | RFACE | | 9 5/8 | 36 | J- | 55 | 1490 | | | 450 | SURFACE | | |
| | | PROD | RODUCTION | | 7 | 29 | P-11 | P-110 HP | | 99 | | 718 | 478 | | |
| | | Liner | | | | | | | | | | | | | |
| | | Туре | Size | Wei | ght | Grade | Lengt | h | PSI | SAX | Top Depth | | Bottom Depth | | |
| | | LINER | 4 1/2 | 13 | .5 | P-110 IC | 8598 | 8598 | | 630 | 9035 | | 17633 | | |
| | | | - | | | | | | | - | • | Tatal | Denths 47055 | | |

Total Depth: 17655

| Pac | ker | Plug | | | | |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|--|
| Depth | Depth Brand & Type | | Plug Type | | | |
| There are no Packe | r records to display. | There are no Plug records to display. | | | | |

Initial Test Data

| Test Date | Formation | Oil BBL/Day | Oil-Gravi (API) | ty Gas MCF/D | | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|-------------------|------------------------|---|--------------------|-----------------|--------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| May 21, 2019 | 21, 2019 MISSISSIPPIAN | | 49.4 | 1697 | 7 | 3928 | 636 | FLOWING | 1670 | 22 | 1500 |
| | | Со | mpletion a | nd Test Da | ata b | y Producing F | ormation | | | | |
| | Formation Name: MISSI | SSIPPIAN | | Code | e: 359 | MSSP | С | lass: OIL | | | |
| | Spacing Orders | | | | | Perforated I | ntervals | | | | |
| Order No Unit Siz | | | | F | rom | | То | | | | |
| 6534 | 464 | 640 | | 10 | | 5 | 17 | | | | |
| 653464 320 | | 320 | | | | • | | | | | |
| 688755 MULTIUNIT | | | | | | | | | | | |
| | Acid Volumes | | | | Fracture Tre | atments | | | | | |
| | | 332,055 BBLS TOTAL VOLUME & 14,495,039 LBS TOTAL PROPPANT | | | | | | | | | |
| Formation | Гор | | W | ere open hole l | logs run? No | | | | | | |
| MISSISSIPPIA | | 9461 Date last log run: | | | | | | | | | |
| | | | | | W | ere unusual dri | illing circums | tances encou | untered? No | | |
| | | | | | Ex | planation: | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |

Other Remarks

OCC - ORDER 689049 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS IS AMULTIUNIT COMPRISING OF TWO SPACED UNITS WHICH ARE S/2 SECTION 24 AND SECTION 25 -16N-10W. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes Sec: 25 TWP: 16N RGE: 10W County: BLAINE 63 FSL 1079 FEL of 1/4 SEC

FOR COMMISSION USE ONLY

Status: Accepted

1142980

SW SW SE SE

Depth of Deviation: 9170 Radius of Turn: 750 Direction: 181 Total Length: 7634

Measured Total Depth: 17655 True Vertical Depth: 9801 End Pt. Location From Release, Unit or Property Line: 63