

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240970000

Completion Report

Spud Date: December 10, 2018

OTC Prod. Unit No.: 011-225504-0-0000

Drilling Finished Date: March 03, 2019

1st Prod Date: April 27, 2019

Completion Date: April 27, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OPPEL 1610 3H-24X

Purchaser/Measurer: MUSTANG GAS PRODUCTS
LLC

First Sales Date: 4/28/19

Location: BLAINE 24 16N 10W
NW NE NW SW
2340 FSL 700 FWL of 1/4 SEC
Latitude: 35.847489 Longitude: -98.222056
Derrick Elevation: 1224 Ground Elevation: 1196

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688748		686677	
	Commingled			686678	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1493		450	SURFACE
PRODUCTION	7	29	P-110 HP	9957		555	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	8258	0	0	9244	17502

Total Depth: 17531

Packer	
Depth	Brand & Type
10079	PACKER PLUS IN 6 1/8" OH
9836	PACKER PLUS INSIDE 7" CSG

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 29, 2019	MISSISSIPPIAN	552	46.8	1869	3386	898	FLOWING	950	30	800

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
653464	640
653464	320
688747	MULTIUNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

100 BBLS 15% HCL

Fracture Treatments

356,024 BBLS TOTAL VOLUME & 13,891, 431 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	9559

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 9957' TO TERMINUS AT 17531'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS MULTIUNIT IS COMPRISED OF TWO SPACED UNITS S/2 SECTION 24 AND ALL SECTION 25-16N-10W. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 25 TWP: 16N RGE: 10W County: BLAINE

SE SW SE SW

188 FSL 1673 FWL of 1/4 SEC

Depth of Deviation: 9300 Radius of Turn: 382 Direction: 180 Total Length: 7553

Measured Total Depth: 17531 True Vertical Depth: 9779 End Pt. Location From Release, Unit or Property Line: 188

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1142922

Status: Accepted