

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241530000

**Completion Report**

Spud Date: January 06, 2019

OTC Prod. Unit No.: 011-225502-0-0000

Drilling Finished Date: February 18, 2019

1st Prod Date: May 07, 2019

Completion Date: May 07, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OPPEL 1610 6H-24X

Purchaser/Measurer: MUSTANG GAS PRODUCTS  
LLC

First Sales Date: 5/7/19

Location: BLAINE 24 16N 10W  
NW NW NE SE  
2430 FSL 1050 FEL of 1/4 SEC  
Latitude: 35.847692 Longitude: -98.210136  
Derrick Elevation: 1203 Ground Elevation: 1181

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688754		686677	
	Commingled			686678	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1490		450	SURFACE
PRODUCTION	7	29	P-110 HP	10069		732	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	9-110 IC	8402	0	620	9297	17699

**Total Depth: 17742**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 29, 2019	MISSISSIPPIAN	425	46.3	1668	3925	548	FLOWING	1700	24	1350

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
653464	640
653464	320
688753	MULTIUNIT

#### Perforated Intervals

From	To
10120	17502

#### Acid Volumes

100 BBLS 15% HCL
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#### Fracture Treatments

309,396 BBLS TOTAL VOLUME & 14,855,398 LBS TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN	9513

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - ORDER 689048 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS MULTIUNIT CONSIST OF TWO SPACED UNITS COMPRISING OF S/2 SECTION 24 AND SECTION 25-16N-10W. OCC THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCETION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 25 TWP: 16N RGE: 10W County: BLAINE

SE SE SW SE

58 FSL 1629 FEL of 1/4 SEC

Depth of Deviation: 9420 Radius of Turn: 750 Direction: 178 Total Length: 7645

Measured Total Depth: 17742 True Vertical Depth: 9916 End Pt. Location From Release, Unit or Property Line: 58

#### FOR COMMISSION USE ONLY

1142979

Status: Accepted