

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244710000

Completion Report

Spud Date: September 12, 2018

OTC Prod. Unit No.: 051-225876

Drilling Finished Date: October 12, 2018

1st Prod Date: June 22, 2019

Completion Date: May 29, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARTHA 2-35-2-11XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 35 7N 6W
SW NW NW NW
457 FNL 266 FWL of 1/4 SEC
Derrick Elevation: 1158 Ground Elevation: 1128

First Sales Date: 6/22/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 694933 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 690276 | |
| 690277 | |
| 690278 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 55 | J-55 | 1473 | | 820 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 11776 | | 1230 | 484 |
| PRODUCTION | 5 1/2 | 23 | P-110 | 23954 | | 2960 | 7613 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 24060

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Jul 01, 2019 | SPRINGER | 347 | 46.6 | 626 | 1804 | 3017 | FLOWING | 4830 | 18/64 | 3535 |

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 116468 | 640 |
| 160624 | 640 |
| 694932 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 12369 | 23878 |

Acid Volumes

| |
|---------------------|
| 1413.5 BBLS 15% HCL |
|---------------------|

Fracture Treatments

| |
|---|
| 470,777 BBLS FLUID & 21,867,920 LBS OF SAND |
|---|

| Formation | Top |
|-----------|-------|
| SPRINGER | 12094 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 11 TWP: 6N RGE: 6W County: GRADY

NE NW SW NW

1449 FNL 655 FWL of 1/4 SEC

Depth of Deviation: 11972 Radius of Turn: 317 Direction: 399 Total Length: 11961

Measured Total Depth: 24060 True Vertical Depth: 12927 End Pt. Location From Release, Unit or Property Line: 655

FOR COMMISSION USE ONLY

Status: Accepted

1143161