

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241550000

Completion Report

Spud Date: January 10, 2019

OTC Prod. Unit No.: 011-225509-0-0000

Drilling Finished Date: March 06, 2019

1st Prod Date: May 07, 2019

Completion Date: May 07, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OPPEL 1610 8H-24X

Purchaser/Measurer: MUSTANG GAS PRODUCTS
LLC

First Sales Date: 5/7/19

Location: BLAINE 24 16N 10W
NW NW NE SE
2430 FSL 1010 FEL of 1/4 SEC
Latitude: 35.847692 Longitude: -98.210001
Derrick Elevation: 1204 Ground Elevation: 1182

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689047		686677	
	Commingled			686678	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1470		450	SURFACE
PRODUCTION	7	29	P-110 HP	9816		1378	4388

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 CY	8519	0	680	8989	17508

Total Depth: 17530

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 29, 2019	MISSISSIPPIAN	471	46.3	1668	3541	268	FLOWING	1500	22	1275

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
653464	640
653464	320
688757	MULTIUNIT

Perforated Intervals	
From	To
9908	17385

Acid Volumes	
100 BBLS 15% HCL	

Fracture Treatments	
326,461 BBLS TOTAL VOLUME & 14,042,431 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	9536

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: 7" CASING COLLAR PARTED AT 1189', PULLED OUT OF HOLE WITH 31 JOINTS 1384' OF 7" CASING. RAN IN HOLE WITH NEW 7" CASING SCREWED BACK INTO 7" CASING IN HOLE. TESTED 7" CASING AT 5000 LBS, 6010 LBS, 7000 LBS, 8010 LBS AND 9000 LBS ALL FOR 10 MINUTES EACH , PRESSURE HELD.

Other Remarks
OCC - ORDER 689048 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THE MULTIUNIT CONSIST OF TWO SPACED UNITS COMPRISED OF S/2 SECTION 24 AND SECTION 25-16N-10W. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
<div>Sec: 25 TWP: 16N RGE: 10W County: BLAINE</div> <div>SW SE SE SE</div> <div>59 FSL 364 FEL of 1/4 SEC</div> <div>Depth of Deviation: 9160 Radius of Turn: 750 Direction: 180 Total Length: 7656</div> <div>Measured Total Depth: 17530 True Vertical Depth: 9600 End Pt. Location From Release, Unit or Property Line: 59</div>

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Status: Accepted	1142983