

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243640000

Completion Report

Spud Date: July 08, 2018

OTC Prod. Unit No.: 051-225070-0-0000

Drilling Finished Date: September 11, 2018

1st Prod Date: February 21, 2019

Completion Date: February 08, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TAYLOR 7-5-10-15-1H

Purchaser/Measurer: ENABLE GATHERING AND
PROCESSING

First Sales Date: 2/21/2019

Location: GRADY 10 7N 5W
NW SE SW NW
2240 FNL 900 FWL of 1/4 SEC
Latitude: 35.096018 Longitude: -97.72019
Derrick Elevation: 1303 Ground Elevation: 1281

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683135		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1486		380	SURFACE
PRODUCTION	5 1/2	20	P-110	19429		2825	9516

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19425

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 14, 2019	WOODFORD	188	45.5	412	2191	847	FLOWING	1000	46	1271

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
678728		1280		11557			19286		
Acid Volumes				Fracture Treatments					
15 % HCL = 364 BBLS				TOTAL FLUIDS = 357,235 BBLS. TOTAL PROPPANT = 16,800,000 LBS					

Formation	Top
WOODFORD	11448

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN THE PARAMETERS ALLOWED BY THE SPACING ORDER.

Lateral Holes
Sec: 15 TWP: 7N RGE: 8W County: GRADY SE SW SW SW 57 FSL 374 FWL of 1/4 SEC Depth of Deviation: 10925 Radius of Turn: 382 Direction: 185 Total Length: 7729 Measured Total Depth: 19425 True Vertical Depth: 11481 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142333</div>