## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35039225170002 **Completion Report** Spud Date: March 16, 2018

OTC Prod. Unit No.: Drilling Finished Date: March 26, 2018

1st Prod Date:

First Sales Date:

Amended

Completion Date: April 16, 2018 Amend Reason: RECOMPLETION / ADDITIONAL PERFORATIONS

Recomplete Date: April 27, 2919

Drill Type: STRAIGHT HOLE

**SERVICE WELL** 

Well Name: THOMAS SWD 1 Purchaser/Measurer:

Location: CUSTER 32 15N 14W

NW SW SW SW 340 FSL 210 FWL of 1/4 SEC Latitude: 35.7265 Longitude: -98.7205 Derrick Elevation: 0 Ground Elevation: 1740

OVERFLOW ENERGY STACK LLC 24235 Operator:

PO BOX 354 111 S MAIN

**Completion Type** 

Single Zone Multiple Zone Commingled

BOOKER, TX 79005-0354

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	9 5/8			671		270	SURFACE			
PRODUCTION	7			6300		785	2865			

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2			0	0	150	SURFACE	

Total Depth: 6300

Pac	ker
Depth	Brand & Type
5079	AS-1X

Plug							
Depth	Plug Type						
There are no Plug	records to display.						

**Initial Test Data** 

July 26, 2019 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gra (API)	vity Gas ) MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There a	are no Initial Data	a records to disp	play.				
		Con	npletion	and Test Data I	by Producing F	ormation				
	Formation Name: VIR	GILIAN		Code: 40	06VRGN	C	class: COMM	DISP		
	Spacing Orders				Perforated I	ntervals				
Orde	er No	Unit Size		Fron	n	٦	Го			
There a	re no Spacing Order recor	ds to display.		513	5	5′	145			
			[	5306	6	53	321			
			[	540	5	54	125			
				545	5	54	<del>1</del> 75			
				5562	2	55	578			
				5730	)	57	740			
				5748	3	57	760			
				5808		58	318			
				5828	3	58	348			
				5905	5	59	925			
				5993			014			
			]	6048			)78	_		
			[	6130	)	6′	140			

6174

Acid Volumes
4,500 GALLONS 15% HCL ADDITIONAL ACID

Fracture Treatments
NONE

Formation	Тор
WOLFCAMPIAN	3100
VIRGILIAN	4020

Were open hole logs run? No Date last log run: April 03, 2018

Were unusual drilling circumstances encountered? No Explanation:

6205

## Other Remarks

AMENDING COMPLETION TO REFLECT THE ADDITION OF PERFORATIONS BETWEEN 5,306' AND 6,190', WHICH ARE WITHIN PERMITTED INTERVAL OF UIC NUMBER 1803820019.

## FOR COMMISSION USE ONLY

1143131

Status: Accepted

July 26, 2019 2 of 3

July 26, 2019 3 of 3

Form 1002A Rev. 2009

NO. 35-039-22517	_			NOTE:				OK	LAHOMA CO	DRPORA	ATIO	N COMM	IISSION						
OTC PROD. UNIT NO.		Attach o		_					Oil & Gas Post	Conser Office E			n		J	UN	17	2019	
ORIGINAL	L		ompleti	-					Oklahoma Ci	ty, Oklah Rule 165			2000	01	/1 A L I/	ANA.	cor	מסמני	ATIO
AMENDED (Reason)	Re-c	omple	tion;	add	lition	al perf	Ŝ			PLETIO				Or	(LAH(	COM	MISS	SION	AHO
TYPE OF DRILLING OPERATION STRAIGHT HOLE		FIONAL HO	N.E	<u> </u>	J08170	NTAL HOLE	=	SPUD	DATE	3/1	6/	18	]				Acres		
SERVICE WELL If directional or horizontal, see re					TORIZO	NIAL HOLE	=		FINISHED	3/2	26/	18				1			
COUNTY Custer	everse to		32	T	5N R	GE <b>14</b>	w		OF WELL	4/]			1				200		
LEASE Thomas SWII					V	/ELL ·	·· 1		DETION OD DATE				-						
NAME INCINES SVVI NW 1/4 SW 1/4 SW			FSL OF		O F	O. VLOF 2	10	-	MP DATE	4/2	77/	10	w						
ELEVATIO Groups			1/4 SEC		11/	4 SEC 4 35.726		Longitu		98.7	-								
OPERATOR OTTERFORM I						33.120		(if knov	wn)	242		-							
ADDRESS PO Box 354		gy Sta	CK, II	пС			OPE	RATOR	R NO.	444	100		-						
	±												-						
Booker Booker						TATE		ΓX	ZIP		900	5				LOCAT	E WEL	L	
SINGLE ZONE				lΫ́		YPE	_	IZE	02C must be WEIGHT	GRAD			FEET	Т	PSI	T 5	SAX	TOP C	F CMT
MULTIPLE ZONE Application Date					CONDUC		+			0.0.0	+					+			-
COMMINGLED					SURFAC	E	9 5	5/8"			+		671			2	70	Surf	ace
Application Date  OCATION  EXCEPTION ORDER					NTERM	EDIATE	+				1								
NCREASED DENSITY DRDER NO.					PRODUC	CTION	1	7"					3,300			78	85	2,8	65'
				'	INER		5	1/2"			31	Mace	5,113			1	50	1,2	
				- 1							-						_		
, .	D & TYF	>E <i>I</i>	\S-1X	L	PLUG @					PLUG (	ත		TYPE			TOTA		6,3	00'
PACKER @ 5,079' BRANE	D & TYF	PE		F	PLUG @			TYPE		PLUG (	@ <b>_</b>		TYPE TYPE		_	DEPT		6,3	
PACKER @ 5,079' BRANG PACKER @ BRANG COMPLETION & TEST DATA	D & TYF	RODUCIN	IG FORI	F	PLUG @			TYPE		PLUG (	@ <b>_</b>		TYPE TYPE				н [		00'
PACKER @ 5,079' BRANE PACKER @ BRANE COMPLETION & TEST DATA FORMATION SPACING & SPACING	D & TYF	PE	IG FORI	F	PLUG @			TYPE		PLUG (	@ _ @ _		TYPE				н [	6,3	00'
PACKER @ 5,079' BRANG PACKER @ BRANG COMPLETION & TEST DATA FORMATION PRACING & SPACING ORDER NUMBER CLASS: OII, Gas, Dry, Inj,	D & TYF	RODUCIN Virgil	ig FORI	MATIO	PLUG @			TYPE		PLUG (	@ _ @ _		TYPE				н [		00'
PACKER @ 5,079' BRANG PACKER @ BRANG COMPLETION & TEST DATA FORMATION PRACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj,	C 6	PERODUCIN Virgil	ian Disp	E F	PLUG@	106 <u>V</u>	RC	TYPE		PLUG	@ _		TYPE	5 56	32'-5	DEPT	н <u>[</u>	OF	00'
PACKER @ 5,079' BRANE PACKER @ BRANE COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER DIASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Co	Virgil omm.	ian Disp	Σ F MATIO	5,30		<i>RG</i>	TYPE TYPE 5,4	05'-5,42	PLUG (	<sup>®</sup> _	.55'-5	,475'		62'-5,	DEPTI	н [ /\	10 F	00' (ac)
PACKER @ 5,079' BRANE PACKER @ BRANE COMPLETION & TEST DATA FORMATION SPACING & SPACING RACING & SPACING & SPACING & SPACING & SPACING RACING & SPACING & S	C ( 5,	PERODUCIN Virgil omm. 135'-5,748'-5	ian Disp 5,145'	KF	5,30 5,80	06'-5,32	<i>RC</i>	TYPE TYPE 5,44 5,8	05'-5,42 28'-5,84	PLUG (	<sup>®</sup> - 5,4	.55'-5 05'-5	,475' ,925'		62'-5,! 93'-6,!	DEPTI	н [ /\	OF	00' (ac)
PACKER @ 5,079' BRANG PACKER @ BRANG COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED NTERVALS	Co 5, 5,	Virgil omm. ,135'-5 ,748'-5	Disp. 5,145' 5,760' 6,140'	K F	5,30 5,80 6,1	06'-5,32 08'-5,81 74-6,20	RC 21' 18'	5,4 5,8	05'-5,42 28'-5,84 erall Per	PLUG (65' 8' cfs:	<sup>®</sup> - 5,4	.55'-5 05'-5	,475'			DEPTI	н [ /\	10 F	740'
PACKER @ 5,079' BRANG PACKER @ BRANG COMPLETION & TEST DATA FORMATION PRACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED NTERVALS	Co 5, 5,	Virgil omm. ,135'-5 ,748'-5	Disp. 5,145' 5,760' 6,140'	K F	5,30 5,80 6,1	06'-5,32 08'-5,81 74-6,20	RC 21' 18'	5,4 5,8	05'-5,42 28'-5,84	PLUG (65' 8' cfs:	<sup>®</sup> - 5,4	.55'-5 05'-5	,475' ,925'			DEPTI	н [ /\	10 F	00' (ac)
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PACKER @ 5,079' BRANG PACKER @ BRANG COMPLETION & TEST DATA COMPLETION & TEST DATA CORMATION PRACING & SPACING PROBER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACIDI/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API)	Co 5, 5,	Omm. 135'-5,130'-64,500	Disp. 6,145' 6,760' 6,140' gallo	F F F F F F F F F F F F F F F F F F F	5,30 5,80 6,11 f 15%	06'-5,32 08'-5,81 74-6,20 6 HCL	RC	5,4 5,8 Ove	05'-5,42 28'-5,84 erall Per	55' 88' Ga Fir	5,4 5,9 5,1	.55'-5 05'-5 35'-6	,475',925',205')	5,99	93'-6,	DEPTI	н [ /\	10 F	00' (ac)
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PACKER @ 5,079' BRANE PACKER @ BRANE COMPLETION & TEST DATA FORMATION SPACING & SPACING SPACING & SPACING SPACING & SPACING SPACING & SPACING DISP, Comm Disp, Svc  PERFORATED NTERVALS ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING	Co 5, 5,	Omm. 135'-5,130'-64,500	Disp. 6,145' 6,760' 6,140' gallo	F F F F F F F F F F F F F F F F F F F	5,30 5,80 6,11 f 15%	06'-5,32 08'-5,81 74-6,20 6 HCL	21' 18' 95' Ad	5,4 5,8 0ve	05'-5,42 28'-5,84 erall Per	Si S	5,4 5,9 5,1	55'-5 05'-5 35'-6	,475',925',205')	5,99	93'-6,0	DEPTI	н [ /\	10 F	00' <i>(aC)</i> 740'
PACKER @ 5,079' BRANE PACKER @ BRANE COMPLETION & TEST DATA FORMATION SPACING & SPACING DRDER NUMBER DILASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY  PUMPING OR FLOWING  NITIAL SHUT-IN PRESSURE CHOKE SIZE	Co 5, 5,	Omm. 135'-5,130'-64,500	Disp. 6,145' 6,760' 6,140' gallo	F F F F F F F F F F F F F F F F F F F	5,30 5,80 6,11 f 15%	06'-5,32 08'-5,81 74-6,20 6 HCL	21' 18' 95' Ad	5,4 5,8 0ve	05'-5,42 28'-5,84 erall Per	Si S	5,4 5,9 5,1	55'-5 05'-5 35'-6	,475',925',205')	5,99	93'-6,0	DEPTI	н [ /\	10 F	00' (ac)

alett Valengueb SIGNATURE Elizabeth Valenzuela, Regulatory Technician 06/12/2019 (806) 650-2216 NAME (PRINT OR TYPE) DATE PHONE NUMBER PO Box 354 TX79005 Booker permitting@oeswd.com ADDRESS CITY STATE ZIP EMAIL ADDRESS

## PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available	, or descriptions and thickness of formations
drilled through. Show intervals cored or dril	

NAMES OF FORMATIONS	TOP			FOR COM	IMISSION USE ONLY	
Volfcampian /irgilian	3,100' 4,020'			ES NO		
		<b> </b>		2) Re	ject Codes	
		We	ere open hole logs run	?yes _ <b>_X</b>	no	
		Da	te Last log was run	04/03/18 (	RCBL)	
		l wa	as CO <sub>2</sub> encountered?	yes 🗶	no at what depths?	
			as H <sub>2</sub> S encountered?		no at what depths?	
			-			es X no
		lf y	ere unusual drilling circ es, briefly explain bel	cumstances encountered? ow	y	esno
ner remarks: Amending completi	on to reflect the add	dition of peri	fs between 5,	306' and 6,190', wh	iich are within p	ermitted
interval of UIC # 18038200	19.					
				<del></del>		
640 Acres	BOTTOM HOLE LOCATIO	N FOR DIRECTION	NAL HOLE			
	SEC TWP	RGE	COUNTY			
	Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
	1/4 Measured Total Depth	1/4	1/4 1 tical Depth	BHL From Lease, Unit, or F		
	Inicacaroa Fotal Bopar	1140 401	uodi Bopui			
<del>                                     </del>						
++++	BOTTOM HOLE LOCATIO	N FOR HORIZONT	AL HOLE: (LATERA	LS)		
+ + + + + + + + + + + + + + + + + + + +	LATERAL #1 SEC   TWP	RGE	COUNTY			
		INOL				
	Spot Location 1/4	1/4		Feet From 1/4 Sec Lines	FSL	FWL
ore than three drainholes are proposed, attach a	Depth of Deviation	Radius o	f Turn	Direction	Total Length	
arate sheet indicating the necessary information.	Measured Total Depth	True Ver	tical Depth	BHL From Lease, Unit, or F	Property Line:	
ection must be stated in degrees azimuth.						
ase note, the horizontal drainhole and its end nt must be located within the boundaries of the	LATERAL #2					
se or spacing unit.	SEC TWP	RGE	COUNTY			
rectional surveys are required for all	Spot Location	4/4	4/4	Feet From 1/4 Sec Lines	FSL	FWL
ainholes and directional wells. 640 Acres	1/4 Depth of	1/4 Radius o		Direction	Total	
	Deviation Measured Total Depth		rtical Depth	BHL From Lease, Unit, or I	Length Property Line:	
	modedica Total Deptil	True vei	acai Dopai			
+ + + + + + + + + + + + + + + + + + + +						
++++	SEC TWP	RGE	COUNTY			

Spot Location

1/4 Depth of Deviation Measured Total Depth 1/4 Feet From 1/4 Sec Lines

BHL From Lease, Unit, or Property Line:

Direction

1/4

Radius of Turn

True Vertical Depth

FWL

FSL

Total

LEASE NAME \_

WELL NO. \_