

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225170002

Completion Report

Spud Date: March 16, 2018

OTC Prod. Unit No.:

Drilling Finished Date: March 26, 2018

Amended

1st Prod Date:

Amend Reason: RECOMPLETION / ADDITIONAL PERFORATIONS

Completion Date: April 16, 2018

Recomplete Date: April 27, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: THOMAS SWD 1

Purchaser/Measurer:

Location: CUSTER 32 15N 14W
NW SW SW SW
340 FSL 210 FWL of 1/4 SEC
Latitude: 35.7265 Longitude: -98.7205
Derrick Elevation: 0 Ground Elevation: 1740

First Sales Date:

Operator: OVERFLOW ENERGY STACK LLC 24235
PO BOX 354
111 S MAIN
BOOKER, TX 79005-0354

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			671		270	SURFACE
PRODUCTION	7			6300		785	2865

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2			0	0	150	SURFACE	

Total Depth: 6300

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5079	AS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

5135

5145

5306

5321

5405

5425

5455

5475

5562

5578

5730

5740

5748

5760

5808

5818

5828

5848

5905

5925

5993

6014

6048

6078

6130

6140

6174

6205

Acid Volumes

4,500 GALLONS 15% HCL ADDITIONAL ACID

Fracture Treatments

NONE

Formation	Top
WOLFCAMPIAN	3100
VIRGILIAN	4020

Were open hole logs run? No

Date last log run: April 03, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

AMENDING COMPLETION TO REFLECT THE ADDITION OF PERFORATIONS BETWEEN 5,306' AND 6,190', WHICH ARE WITHIN PERMITTED INTERVAL OF UIC NUMBER 1803820019.

FOR COMMISSION USE ONLY

Status: Accepted

1143131

July 26, 2019

2 of 3

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RECEIVED

Form 1002A
Rev. 2009

API NO. **35-039-22517**
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

JUN 17 2019

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
☒ AMENDED (Reason)

Re-completion; additional perms

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Custer	SEC	32	TWP	15N	RGE	14W
LEASE NAME	Thomas SWD			WELL NO.	1		
NW 1/4	SW 1/4	SW 1/4	SW 1/4	FSL OF 1/4 SEC	340	FWL OF 1/4 SEC	210
ELEVATION N Derrick	Ground	1740	Latitude (if known)	35.7265		Longitude (if known)	-98.7205
OPERATOR NAME	Overflow Energy Stack, LLC			OTC/OCC OPERATOR NO.	24235		
ADDRESS	PO Box 354						
CITY	Booker	STATE	TX	ZIP	79005		

SPUD DATE	3/16/18
DRLG FINISHED DATE	3/26/18
DATE OF WELL COMPLETION	4/16/18
1st PROD DATE	
RECOMP DATE	4/27/19

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"			671		270	Surface
INTERMEDIATE							
PRODUCTION	7"			6,300		785	2,865'
LINER	5 1/2"			5,113		150	1,296'
							6,300'

PACKER @ **5,079'** BRAND & TYPE **AS-1X** PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH **6,300'**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Virgilian						No Frac
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm. Disp.						
PERFORATED INTERVALS	5,135'-5,145'	5,306'-5,321'	5,405'-5,425'	5,455'-5,475'	5,562'-5,578'	5,730'-5,740'	
	5,748'-5,760'	5,808'-5,818'	5,828'-5,848'	5,905'-5,925'	5,993'-6,014'	6,048'-6,078'	
	6,130'-6,140'	6,174-6,205'	Overall Perfs:	5,135'-6,205'			
ACID/VOLUME	4,500 gallons of 15% HCL	Additional Acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Elizabeth Valenzuela
SIGNATURE

Elizabeth Valenzuela, Regulatory Technician

06/12/2019 (806) 650-2216

PO Box 354

Booker TX 79005

permitting@oeswd.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.


NAMES OF FORMATIONS	TOP
Wolfcampian Virgilian	3,100' 4,020'

Were open hole logs run? _____ yes **X** no
Date Last log was run 04/03/18 (RCBL)
Were CO₂ encountered? _____ yes **X** no at what depths? _____
Were H₂S encountered? _____ yes **X** no at what depths? _____
Were unusual drilling circumstances encountered? _____ yes **X** no
If yes, briefly explain below _____

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line. The top-left quadrant is shaded gray.

640 Acres



SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:					

EXTERNAL #2												
SEC	TWP	RGE	COUNTY									
Spot Location		1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length						
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:								

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4		1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			