

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35109224640000

**Completion Report**

Spud Date: March 19, 2019

OTC Prod. Unit No.: 109-225679-0-0000

Drilling Finished Date: April 07, 2019

1st Prod Date: June 04, 2019

Completion Date: May 08, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: THE HOUND 1404 32-06 1BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 32 14N 4W  
NE NW NW SW  
2360 FSL 590 FWL of 1/4 SEC  
Latitude: 35.644965 Longitude: -97.653995  
Derrick Elevation: 1089 Ground Elevation: 1071

First Sales Date: 06/05/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110  
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	825		370	SURFACE
PRODUCTION	7	29	P-110	7577		435	2695

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	7090	0	0	7510	14600

**Total Depth: 14650**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 11, 2019	HUNTON	489	38	435	890	701	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON		Code: 269HNTN		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
20212	UNIT	There are no Perf. Intervals records to display.			
Acid Volumes		Fracture Treatments			
162330 GALLONS ACID		46,528 BARRELS WATER			

Formation	Top
OSWEGO	6491
BARTLESVILLE	6734
WOODFORD	6834
HUNTON	6879

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,577' TO TOTAL DEPTH AT 14,650'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 5 TWP: 13N RGE: 4W County: OKLAHOMA  NW SW SW SW  350 FSL 145 FWL of 1/4 SEC  Depth of Deviation: 6413 Radius of Turn: 1280 Direction: 179 Total Length: 7388  Measured Total Depth: 14650 True Vertical Depth: 7035 End Pt. Location From Release, Unit or Property Line: 375

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143134</div>

API NO. 109-22464  
OTC PROD. UNIT NO. 24162

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JUN 17 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 32 TWP 14N RGE 4W  
LEASE NAME THE HOUND 1404 32-06 WELL NO. 1BH  
NE 1/4 NW 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 2360' FWL OF 1/4 SEC 590'  
ELEVATION 1089' Ground 1071' Latitude (if known) 35.6449650 Longitude (if known) -97.653995  
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162  
ADDRESS 14301 CALIBER DR SUITE 110  
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 3/19/2019  
DRLG FINISHED DATE 4/7/2019  
DATE OF WELL COMPLETION 5/8/2019  
1st PROD DATE 6/4/2019  
RECOMP DATE

640 Acres  
W X E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	825'		370	SURF
INTERMEDIATE	7	29	P-110	7577'		435	2695 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7510'-14600'	OPEN	HOLE	NA
TOTAL DEPTH							14650'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON  
SPACING & SPACING ORDER NUMBER 20212 (unit)  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  
PERFORATED INTERVALS OPENHOLE  
COMPLETION  
ACID/VOLUME 162,330 GAL ACID  
46,528 BBLS WATER  
FRACTURE TREATMENT (Fluids/Prop Amounts)

Reported to  
Frac Focus

☒ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

Superior Pipeline  
6/5/2019

INITIAL TEST DATA

INITIAL TEST DATE 6/11/2019  
OIL-BBL/DAY 489  
OIL-GRAVITY (API) 38  
GAS-MCF/DAY 435  
GAS-OIL RATIO CU FT/BBLS 890  
WATER-BBL/DAY 701  
PUMPING OR FLOWING PUMPING  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST 6/12/2019 405-256-4393  
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134  
ADDRESS CITY STATE ZIP DATE PHONE NUMBER  
JustinL@revolutionresources.com  
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME THE HOUND 1404 32-06 WELL NO. 1BH

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run?           yes      X   no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?           yes      X   no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?           yes      X   no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?           yes      X   no

If yes, briefly explain below

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7577' to TD at 14,650'. The 4-1/2" liner is not cemented.

640 Acres

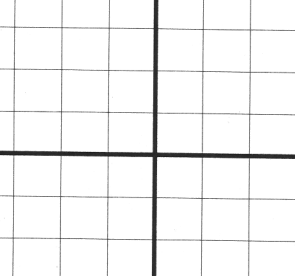
X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

LATERAL #1

SEC 05	TWP 13N	RGE 04W	COUNTY OKLAHOMA
Spot Location			
NW 1/4	SW 1/4	SW 1/4	SW 1/4
Feet From 1/4 Sec Lines		FSL 350'	FWL 145'
Depth of Deviation	6413'	Radius of Turn	1280'
Direction		173 <del>179</del> AZM	
Total Length		7388'	
Measured Total Depth		True Vertical Depth	
14650'		7035'	
BHL From Lease, Unit, or Property Line:			
375' FROM UNIT BOUNDARY			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			