Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Spud Date: August 19, 2018

OTC Prod. Unit No.: 011-225031-0-0000 Drilling Finished Date: November 25, 2018

Completion Report

1st Prod Date: February 08, 2019

Completion Date: February 03, 2019

Drill Type: HORIZONTAL HOLE

API No.: 35011240660000

Min Gas Allowable: Yes

Well Name: SAWYER 1613 4H-27X

Purchaser/Measurer: EN

Purchaser/Measurer: ENLINK OKLAHOMA GAS

PROCESSING

First Sales Date: 2/8/19

Location: BLAINE 3 15N 13W

BLAINE 3 15N 13W NW NE NW NW

250 FNL 890 FWL of 1/4 SEC

Latitude: 35.811579 Longitude: -98.57558 Derrick Elevation: 1801 Ground Elevation: 1777

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

Completion Type								
X Single Zone								
Multiple Zone								
	Commingled							

Location Exception						
Order No						
686248						

Increased Density
Order No
686354
684460

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of							Top of CMT	
SURFACE	13 3/8	54.5	J-55	477		480	SURFACE	
INTERMEDIATE	9 5/8	40	P-110 HC	9693		1165	SURFACE	
PRODUCTION	5 1/2	20	P-110 ICY	19278		3115	3664	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 19327

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

July 26, 2019

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2019	Mar 13, 2019 MISSISSIPPIAN / MISSISSIPPI		48.4	3479	5034	902	FLOWING	3400	20	1700
		Cor	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: MISSI	SSIPPIAN		Code: 35	9MSSP	C	class: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		Fron	n	1	Го			
664	096	640		1196	2	17	049			
686	247 ML	ILTIUNIT								
	Acid Volumes				Fracture Tre	atments				
	54 BBLS 15% HCL			315,485 BBLS TOTAL VOLUME. 13,262,903 LBS TOTAL PROPPANT.						
	Formation Name: MISSI	SSIPPI		Code: 35	1MISS	C	class: OIL			
	Spacing Orders				Perforated I	ntervals				
Order No Unit Size			$\dashv \vdash$	Fron	n	То				
205164 640		640		1704	9	19204		\dashv		
686	247 ML	ILTIUNIT			•					
Acid Volumes			$\neg \vdash$	Fracture Treatments						
ACIDIZED WITH MISSISSIPPIAN				FRAC'D WITH MISSISSIPPIAN						
Formation Name: MISSISSIPPIAN / MISSISSIPPI				Code:		C	Class: OIL			
ormation		т	ор		Vere open hole	logs run? No				

Formation	Тор
MISSISSIPPIAN	11640

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

July 26, 2019 2 of 3

Sec: 27 TWP: 16N RGE: 13W County: BLAINE

SE NW NW SW

2270 FSL 386 FWL of 1/4 SEC

Depth of Deviation: 11860 Radius of Turn: 431 Direction: 1 Total Length: 7233

Measured Total Depth: 19327 True Vertical Depth: 11410 End Pt. Location From Release, Unit or Property Line: 386

FOR COMMISSION USE ONLY

1142165

Status: Accepted

July 26, 2019 3 of 3