

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017227280003

**Completion Report**

Spud Date: February 14, 1984

OTC Prod. Unit No.:

Drilling Finished Date: March 05, 1984

**Amended**

1st Prod Date: March 20, 1984

Amend Reason: CONVERT TO INJECTION

Completion Date: April 20, 1984

Recomplete Date: June 09, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: CALUMET COTTAGE GROVE UNIT (BIEHLER 29-2) 4-29

Purchaser/Measurer:

Location: CANADIAN 29 13N 8W  
C SE SE NE  
330 FSL 2310 FWL of 1/4 SEC  
Latitude: 35.574032 Longitude: -98.066679  
Derrick Elevation: 1359 Ground Elevation: 1344

First Sales Date:

Operator: URBAN OIL & GAS GROUP LLC 22756

1000 E 14TH ST STE 300  
PLANO, TX 75074-6220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	455	2950	250	SURFACE
PRODUCTION	5 1/2	17 - 15.5	J-55	8214	5320	225	7360

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8214**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8045	AS1-X	There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: COTTAGE GROVE                      Code: 405CGGV                      Class: INJ										
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From		To			
364969		UNIT			8112		8121			
Acid Volumes					Fracture Treatments					
220 GALS WLC603, 220 GALS CND600, AND 2000 GALS 15% NEFE HCl					There are no Fracture Treatments records to display.					

Formation	Top
DOUGLAS	6400
TORONTO	6986
TONKAWA	7379
HEDLUND	7964
COTTAGE GROVE	8110

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
CONVERTED WELL TO INJECTION. STARTED INJECTION ON 6/13/19. UIC PERMIT # 1907460027

FOR COMMISSION USE ONLY	
Status: Accepted	1143136