

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238930000

**Completion Report**

Spud Date: January 11, 2018

OTC Prod. Unit No.: 01123893

Drilling Finished Date: January 31, 2018

**Amended**

1st Prod Date: August 25, 2018

Amend Reason: BHL CALLS

Completion Date: August 25, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HORSEFLY 13\_24-15N-10W 3HX

Purchaser/Measurer: ENLINK

Location: BLAINE 13 15N 10W  
NW NW NE NW  
285 FNL 1361 FWL of 1/4 SEC  
Latitude: 35.782847 Longitude: -98.219874  
Derrick Elevation: 1316 Ground Elevation: 1286

First Sales Date: 08/25/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672386		670190	
	Commingled	689011		682455	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	60			SURFACE
SURFACE	9 5/8	40	J-55	1991		570	SURFACE
PRODUCTION	5 1/2	20	P-110EC	20618		3010	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20618**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20407	COMPOSITE FRAC PLUG
20523	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 29, 2018	MISSISSIPPIAN	501	44	2797	5.58	1066	FLOWING	1138	18	488

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
646358	640
594004	640
688882	MULTIUNIT

#### Perforated Intervals

From	To
10478	20397

#### Acid Volumes

NONE
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#### Fracture Treatments

243,965 BBLS FLUID 19,106,577 LBS PROPPANT
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Formation	Top
MISSISSIPPIAN	10331

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - ORDER 689011 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

#### Lateral Holes

Sec: 24 TWP: 15N RGE: 10W County: BLAINE

NW NE NW NW

51 FSL 884 FWL of 1/4 SEC

Depth of Deviation: 9893 Radius of Turn: 460 Direction: 176 Total Length: 10265

Measured Total Depth: 20618 True Vertical Depth: 10572 End Pt. Location From Release, Unit or Property Line: 51

#### FOR COMMISSION USE ONLY

1140953

Status: Accepted