

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011240650000

**Completion Report**

Spud Date: August 17, 2018

OTC Prod. Unit No.: 011-225030-0-0000

Drilling Finished Date: October 17, 2018

1st Prod Date: February 08, 2019

Completion Date: February 03, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SAWYER 1613 3H-27X

Purchaser/Measurer: ENLINK OKLAHOMA GAS  
PROCESSING

First Sales Date: 02/08/2019

Location: BLAINE 3 15N 13W  
NW NE NW NW  
250 FNL 910 FWL of 1/4 SEC  
Latitude: 35.81158 Longitude: -98.575513  
Derrick Elevation: 1802 Ground Elevation: 1778

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686246		686354	
	Commingled			684460	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	465		595	SURFACE
INTERMEDIATE	9 5/8	40	P-110 HC	9771		1165	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	22213		3180	2626

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22241**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 2019	MISSISSIPPIAN / MISSISSIPPI	665	47.9	4300	6466	873	FLOWING	3800	22	3400

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

##### Spacing Orders

Order No	Unit Size
664096	640
686245	MULTIUNIT

##### Perforated Intervals

From	To
11993	17048

##### Acid Volumes

54 BBLS 15% HCL
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##### Fracture Treatments

447,608 BBLS TOTAL VOLUME. 18,610,699 LBS TOTAL PROPPANT.
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Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

##### Spacing Orders

Order No	Unit Size
205164	640
6862465	MULTIUNIT

##### Perforated Intervals

From	To
17048	22141

##### Acid Volumes

ACIDIZED WITH MISSISSIPPIAN
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##### Fracture Treatments

FRAC'D WITH MISSISSIPPIAN
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Formation Name: MISSISSIPPIAN / MISSISSIPPI

Code:

Class: OIL

Formation	Top
MISSISSIPPIAN	11753

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 27 TWP: 16N RGE: 13W County: BLAINE

NE NW NE NW

109 FNL 1909 FWL of 1/4 SEC

Depth of Deviation: 11265 Radius of Turn: 518 Direction: 10 Total Length: 10192

Measured Total Depth: 22241 True Vertical Depth: 11295 End Pt. Location From Release, Unit or Property Line: 109

## FOR COMMISSION USE ONLY

1142164

Status: Accepted