

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35059223650000

Completion Report

Spud Date: April 18, 2006

OTC Prod. Unit No.: 059-118872

Drilling Finished Date: April 30, 2006

1st Prod Date: July 18, 2006

Amended

Completion Date: May 27, 2006

Amend Reason: CIBP @ 6400' WAS DRILLED OUT TO PRODUCE ALL PERFORATIONS
(6060-6468')

Recomplete Date: August 28, 2018

Drill Type: STRAIGHT HOLE

Well Name: HORTON 1-29

Purchaser/Measurer: DCP MIDSTREAM

Location: HARPER 29 28N 23W
CW2 SE4 SE4
660 FSL 1650 FWL of 1/4 SEC
Latitude: 36.872248 Longitude: -99.69527
Derrick Elevation: 0 Ground Elevation: 1887

First Sales Date: 08/28/2018

Operator: STRAT LAND EXPLORATION COMPANY 13952

15 E 5TH ST STE 2020
TULSA, OK 74103-4318

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	508697		517083	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8	24	J55	1010		650	SURFACE
PRODUCTION	4-1/2	10.5	J55	6592		200	5490

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 21, 2018	CHESTER	2	42	73	36500	30	PUMPING	520	None	100

Completion and Test Data by Producing Formation									
Formation Name: CHESTER				Code: 354 CSTR			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
52944		640		6060			6106		
				6116			6124		
				6440			6468		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
CHESTER	6060

Were open hole logs run? No
Date last log run: April 29, 2006

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

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<div>Status: Accepted</div> <div>1140567</div>