## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35063249380000 **Completion Report** Spud Date: January 23, 2022

OTC Prod. Unit No.: 063-227916-0-0000 Drilling Finished Date: February 28, 2022

1st Prod Date: May 12, 2022

Completion Date: May 01, 2022

First Sales Date: 05/12/2022

**Drill Type: HORIZONTAL HOLE** 

Well Name: JASMINE 2-28-33WH Purchaser/Measurer: BP ENERGY

HUGHES 28 8N 12E Location:

NW NW NW NE

258 FNL 2361 FEL of 1/4 SEC

Latitude: 35.1444375 Longitude: -96.0440176 Derrick Elevation: 938 Ground Elevation: 912

CALYX ENERGY III LLC 23515 Operator:

> 6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
726327

Increased Density
Order No
726330
726331

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		108	SURFACE
SURFACE	9.625	36#	J55	516		155	SURFACE
PRODUCTION	5.5	20#	P110	15270		1765	3760

				Liner					
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
	•		There are	no Liner record	ds to displa	ay.		_	

Total Depth: 15270

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2022	WOODFORD			761		3973	FLOWING	1072	Open	140

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
681858	640				
699143	640				
726326	MULTIUNIT				

Perforated Intervals				
From To				
5078	15178			

Acid Volumes	
1,392 BBLS 7.5% HCL	

Fracture Treatments
342,154 BBLS FLUID
9,250,254 LBS PROPPANT

Formation	Тор
WOODFORD	4941

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 33 TWP: 8N RGE: 12E County: HUGHES

SW SW SE SW

105 FSL 1540 FWL of 1/4 SEC

Depth of Deviation: 4382 Radius of Turn: 436 Direction: 183 Total Length: 10100

Measured Total Depth: 15270 True Vertical Depth: 5019 End Pt. Location From Release, Unit or Property Line: 105

# FOR COMMISSION USE ONLY

1148276

Status: Accepted

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