

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248870000

Completion Report

Spud Date: March 11, 2022

OTC Prod. Unit No.: 121-228055-0-0000

Drilling Finished Date: April 18, 2022

1st Prod Date: July 14, 2022

Completion Date: July 11, 2022

Drill Type: HORIZONTAL HOLE

Well Name: ACE 2-1-36WH

Purchaser/Measurer: BP ENERGY

Location: PITTSBURG 12 7N 12E
SE NW NW NE
572 FNL 2267 FEL of 1/4 SEC
Latitude: 35.10022101 Longitude: -95.9907168
Derrick Elevation: 836 Ground Elevation: 810

First Sales Date: 07/14/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	727816		723634	
	Commingle			723635	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		8	SURFACE
SURFACE	9.625	36#	J55	523		172	SURFACE
PRODUCTION	5.5	20#	P-110	15648		1791	4100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15678

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 02, 2022	WOODFORD			9108		4379	FLOWING	304	OPEN	298

Completion and Test Data by Producing Formation

Formation Name: MAYES		Code: 353MYES		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
722269	640	9489	11225		
714384	640				
727815	MULTIUNIT				
Acid Volumes		Fracture Treatments			
TREATED WITH WOODFORD		TREATED WITH WOODFORD			

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
722269	640	5722	9240		
714384	640	11585	15583		
727815	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1,312 BARRELS 7.5% HCl		312,445 BARRELS FRAC FLUID			
		8,615,041 POUNDS PROPPANT			

Formation	Top
MAYES	5408
WOODFORD	5594

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 8N RGE: 12E County: PITTSBURG

SW NE NE NW

447 FNL 2242 FWL of 1/4 SEC

Depth of Deviation: 5063 Radius of Turn: 594 Direction: 359 Total Length: 9252

Measured Total Depth: 15678 True Vertical Depth: 5065 End Pt. Location From Release, Unit or Property Line: 447

FOR COMMISSION USE ONLY

Status: Accepted

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