Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051248190000 **Completion Report** Spud Date: August 08, 2021

OTC Prod. Unit No.: 051-228009-0-0000 Drilling Finished Date: October 14, 2021

1st Prod Date: May 26, 2022

Completion Date: May 26, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: BLUE MOUNTAIN

MIDSTREAM

First Sales Date: 5/26/2022

Well Name: TODD 1H-27-34

Location:

GRADY 26 10N 5W

NW SE SW NW 2284 FNL 904 FWL of 1/4 SEC

Latitude: 35.31365857 Longitude: -97.70288987 Derrick Elevation: 1234 Ground Elevation: 1209

CITIZEN ENERGY III LLC 24120 Operator:

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

	Completion Type				
Х		Single Zone			
		Multiple Zone			
		Commingled			

Location Exception				
Order No				
727752				
727752				

Increased Density
Order No
726320
726321

Casing and Cement									
Type Size Weight Grade Feet PSI SAX									
SURFACE	9.625	40	J-55	1011		270	SURFACE		
PRODUCTION	7	29	P-110	8746		312	4515		

	Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
LINER	4.5	13.5	P-110	8694	0	567	8535	17229			

Total Depth: 17229

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 10, 2022	WOODFORD	528	41.8	1436	2720	1484	FLOWING	1775	30	1089

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
419868	640				
415281	640				
727751	MULTIUNIT				

Perforated Intervals					
From	То				
9518	17176				

Acid Volumes				
20,012 GALLONS OF 15% HCI				

Fracture Treatments				
19,623,208 POUNDS OF PROPPANT 441,083 BARRELS OF FRAC FLUID				

Formation	Тор
WOODFORD	8975

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 10N RGE: 5W County: GRADY

SW SE SE SE

119 FSL 642 FEL of 1/4 SEC

Depth of Deviation: 8818 Radius of Turn: 404 Direction: 176 Total Length: 8172

Measured Total Depth: 17229 True Vertical Depth: 9167 End Pt. Location From Release, Unit or Property Line: 119

FOR COMMISSION USE ONLY

1148479

Status: Accepted

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