

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007227660001

Completion Report

Spud Date: July 22, 1984

OTC Prod. Unit No.: 007-083414-0-0000

Drilling Finished Date: July 31, 1984

Amended

1st Prod Date: August 20, 1984

Amend Reason: RECOMPLETE

Completion Date: August 19, 1984

Recomplete Date: July 18, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BARBY C-12 3

Purchaser/Measurer: DCP MIDSTREAM

Location: BEAVER 12 4N 26E CM
C N2 SW SE
990 FSL 1980 FEL of 1/4 SEC
Latitude: 36.82526 Longitude: -100.20195
Derrick Elevation: 2387 Ground Elevation: 2375

First Sales Date: 7/26/2022

Operator: LATIGO OIL AND GAS INC 10027

PO BOX 1208
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8"	24#	J55	687	700	400	SURFACE
PRODUCTION	5-1/2"	15.5#	J55	5917	1500	150	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6000

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5675	CIBP
5800	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 26, 2022	KANSAS CITY	11	43	20	1818		PUMPING	180		

Completion and Test Data by Producing Formation

Formation Name: MARMATON		Code: 404MRMN		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		5844	5854		
Acid Volumes		Fracture Treatments			
1,000 GALLONS 15% NEFE HCl & FLUSH WITH 2% KCl + BIOCIDES (NEW TEST)		There are no Fracture Treatments records to display.			

Formation Name: KANSAS CITY		Code: 405KSSC		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
266576	40 ACRES	5588	5592		
268871	40 NPT				
Acid Volumes		Fracture Treatments			
750 GALLONS 15% NEFE HCl, FLUSH WITH 2% KCl (NEW COMPLETION)		There are no Fracture Treatments records to display.			

Formation Name: KANSAS CITY		Code: 405KSSC		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
266576	40 ACRES	5716	5721		
268871	40 NPT				
Acid Volumes		Fracture Treatments			
1,500 GALLONS (ORIGINAL COMPLETION)		There are no Fracture Treatments records to display.			

Formation	Top
MARMATON	5840
KANSAS CITY	5500

Were open hole logs run? Yes
Date last log run: July 30, 1984

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1148693

Status: Accepted