

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121248860000

**Completion Report**

Spud Date: March 11, 2022

OTC Prod. Unit No.: 121-228054-0-0000

Drilling Finished Date: April 06, 2022

1st Prod Date: July 15, 2022

Completion Date: July 11, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: ACE 1-1-36WH

Purchaser/Measurer: BP ENERGY

Location: PITTSBURG 12 7N 12E  
SE NW NW NE  
573 FNL 2282 FEL of 1/4 SEC  
Latitude: 35.10021875 Longitude: -95.99076687  
Derrick Elevation: 835 Ground Elevation: 809

First Sales Date: 07/15/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	727814		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		8	SURFACE
SURFACE	9.625	36#	J55	520		172	SURFACE
PRODUCTION	5.5	20#	P-110	15192		1691	4570

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15220**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2022	WOODFORD			9404		4540	FLOWING	245	Open	256

Completion and Test Data by Producing Formation

Formation Name: MAYES		Code: 353MYES		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
722269	640	10237	11170		
714384	640				
727813	MULTIUNIT				
Acid Volumes		Fracture Treatments			
TREATED WITH WOODFORD		TREATED WITH WOODFORD			

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
722269	640	6043	10160		
714384	640	11618	15125		
727813	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1,190 BARRELS 7.5% HCl		267,938 BARRELS FRAC FLUID			
		7,742,910 POUNDS PROPPANT			

Formation	Top
MAYES	5730
WOODFORD	5951

Were open hole logs run? No  
 Date last log run:  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
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Sec: 36 TWP: 8N RGE: 12E County: PITTSBURG

SE SE NW NW

1233 FNL 1104 FWL of 1/4 SEC

Depth of Deviation: 5347 Radius of Turn: 554 Direction: 2 Total Length: 8557

Measured Total Depth: 15220 True Vertical Depth: 5003 End Pt. Location From Release, Unit or Property Line: 1104

FOR COMMISSION USE ONLY

Status: Accepted

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