

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252630000

Completion Report

Spud Date: December 26, 2021

OTC Prod. Unit No.: 093-227938-0-0000

Drilling Finished Date: January 19, 2022

1st Prod Date: May 14, 2022

Completion Date: May 14, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HUTCHISON 6-1H

Purchaser/Measurer: TARGA PIPELINE

Location: MAJOR 6 20N 15W
SE NE NE NE
603 FNL 262 FEL of 1/4 SEC
Latitude: 36.244867 Longitude: -98.832661
Derrick Elevation: 1864 Ground Elevation: 1847

First Sales Date: 05/16/2022

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	727525		722538	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			150		10	SURFACE
SURFACE	9.625	36	J-55	809		357	SURFACE
INTERMEDIATE	7	26	P-110	8358		230	5299
PRODUCTION	4.50	13.50	P-110	14290		475	7119

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14290

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2022	MISSISSIPPI LIME	247	40.3	1950	7894	3466	FLOWING		44/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIMECode: 351MSSLMClass: OIL

Spacing Orders

Order No	Unit Size
110453	640

Perforated Intervals

From	To
9107	14259

Acid Volumes

118,818 GALLONS HCl 15%

Fracture Treatments

7,842,420 POUNDS PROPPANTS 13,458,690 GALLONS SLICKWATER

Formation	Top
MISSISSIPPI LIME	9093

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 6 TWP: 20N RGE: 15W County: MAJOR SE SW SE SE 144 FSL 674 FEL of 1/4 SEC Depth of Deviation: 8484 Radius of Turn: 450 Direction: 179 Total Length: 4979 Measured Total Depth: 14290 True Vertical Depth: 9087 End Pt. Location From Release, Unit or Property Line: 111

FOR COMMISSION USE ONLY
Status: Accepted1148333

August 26, 2022

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