

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073268280000

Completion Report

Spud Date: March 05, 2022

OTC Prod. Unit No.: 073-228284-0-0000

Drilling Finished Date: July 16, 2022

1st Prod Date: October 09, 2022

Completion Date: October 09, 2022

Drill Type: HORIZONTAL HOLE

Well Name: MUEGGENBORG 1708 3H-25X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 1 16N 8W
SW NW NW NE
438 FNL 2332 FEL of 1/4 SEC
Latitude: 35.897361 Longitude: -98.002639
Derrick Elevation: 1189 Ground Elevation: 1159

First Sales Date: 10/9/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 731495 | | 723775 | |
| | Commingled | | | 723776 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J-55 | 482 | 1130 | 355 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 19172 | 12090 | 1735 | 236 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 19202

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Oct 15, 0222 | MISSISSIPPIAN | 612 | 44 | 3539 | 5783 | 3056 | FLOWING | 2000 | 128 | 1600 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|------------|
| 621906 | 640 |
| 731494 | MULTI UNIT |

Perforated Intervals

| From | To |
|------|-------|
| 8909 | 19095 |

Acid Volumes

| |
|--|
| There are no Acid Volume records to display. |
|--|

Fracture Treatments

| |
|---|
| TOTAL FLUID - 587,291BBLS TOTAL PROPPANT - 25,672,222LBS |
|---|

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 8646 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 17N RGE: 8W County: KINGFISHER

NE NE NW NW

86 FNL 1299 FWL of 1/4 SEC

Depth of Deviation: 8090 Radius of Turn: 477 Direction: 360 Total Length: 10186

Measured Total Depth: 19202 True Vertical Depth: 8128 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1149402

Status: Accepted