Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35059226380000 **Completion Report** Spud Date: July 04, 2022

OTC Prod. Unit No.: 059-230334-0-0000 Drilling Finished Date: July 14, 2022

1st Prod Date: November 01, 2022

Completion Date: August 10, 2022 Amend Reason: ADD PUN#

Drill Type: STRAIGHT HOLE

Amended

Well Name: GATES 1-22 Purchaser/Measurer: DCP

HARPER 22 26N 23W First Sales Date: 11/1/22 Location:

NW NW SE NE

1350 FNL 1280 FEL of 1/4 SEC

Latitude: 36.72150836 Longitude: -99.66059866 Derrick Elevation: 0 Ground Elevation: 2183

RL&B ENERGY LLC 23907 Operator:

> 4245 KEMP BLVD STE 316 WICHITA FALLS, TX 76308-2829

Х		
	Commingled	

Location Exception					
Order No					
726543					

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J55	992	2020	325	SURFACE	
PRODUCTION	2 7/8	6.5	L-80	7110	11170	190	6592	

	Liner								
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dept								
There are no Liner records to display.									

Total Depth: 9600

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug						
Depth	Plug Type					
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 17, 2022	MORROW	5	56	1172	234400		FLOWING	1850	16	1600

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Completion and Test Data by Producing Formation Formation Name: MORROW Code: 402MRRW Class: GAS **Spacing Orders Perforated Intervals Unit Size Order No** From То 204872 640 6913 6927 **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display.

Formation	Тор
MORROW	6927

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

CORRECTION TO ADD PUN#

NO SURVEY WAS DONE ON THIS VERTICAL WELL.

FOR COMMISSION USE ONLY

1149846

Status: Accepted

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