

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248780001

**Completion Report**

Spud Date: March 31, 2022

OTC Prod. Unit No.: 051-228202

Drilling Finished Date: May 15, 2022

1st Prod Date: September 02, 2022

Completion Date: August 09, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: LEMIEUX 0506 BIA 1-26-23WXH

Purchaser/Measurer:

Location: GRADY 35 5N 6W  
SE SE SE NE  
2543 FNL 327 FEL of 1/4 SEC  
Latitude: 34.862577 Longitude: -97.794734  
Derrick Elevation: 0 Ground Elevation: 1058

First Sales Date:

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD  
HOUSTON, TX 77024-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	728596		720826	
	Commingled			720827	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J55	1514	1500	710	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	11901	3000	960	1408
PRODUCTION	5 1/2	23	P110	21697	13000	3060	15195

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21726**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2022	WOODFORD	19	35.04565	12720	669474	38	FLOWING	176	33/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
447764	640
728595	MULTIUNIT
466477	640

Perforated Intervals

From	To
15582	20707
20707	21679

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

281,839 BBLS FLUID  
12,171,151 LBS PROPPANT

Formation	Top
WOODFORD	14526

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 5N RGE: 6W County: GRADY

NW   NW   SE   SE

1012 FSL   1184 FEL of 1/4 SEC

Depth of Deviation: 14127 Radius of Turn: 462 Direction: 360 Total Length: 6359

Measured Total Depth: 21726 True Vertical Depth: 14589 End Pt. Location From Release, Unit or Property Line: 1012

FOR COMMISSION USE ONLY

Status: Accepted

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