

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017258310000

Completion Report

Spud Date: August 05, 2022

OTC Prod. Unit No.: 017-230084-0-0000

Drilling Finished Date: September 18, 2022

1st Prod Date: December 30, 2022

Completion Date: December 19, 2022

Drill Type: HORIZONTAL HOLE

Well Name: CLYDE HANSEN 11_2-14N-9W 2MHX

Purchaser/Measurer: ONEOK

Location: CANADIAN 11 14N 9W
SW SE SW SW
320 FSL 885 FWL of 1/4 SEC
Latitude: 35.697109 Longitude: -98.133051
Derrick Elevation: 1326 Ground Elevation: 1300

First Sales Date: 12/30/2022

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732547		727845	
	Commingled			727846	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	938			
SURFACE	11-3/4	42	J55	928	1500	380	SURFACE
INTERMEDIATE	8-5/8	32	L80-HC	9629	2000	380	5913
PRODUCTION	5-1/2"	20	P110-ICY	21449	10000	1560	6412

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21474

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 30, 2022	MISSISSIPPI SOLID	253	49.3	1180	4648	912	FLOWING	2978	22/64	1762

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPI SOLID	Code: 351MSSSD
Class: OIL	

Spacing Orders	
Order No	Unit Size
166936	640
732546	MULTIUNIT

Perforated Intervals	
From	To
11137	16262
16262	21369

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
26,161,825 GALS FLUID; 27,502,583 LBS PROPPANT	

Formation	Top
MISSISSIPPI SOLID	10305

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 2 TWP: 14N RGE: 9W County: CANADIAN NE NW NW NE 80 FNL 2025 FEL of 1/4 SEC Depth of Deviation: 10162 Radius of Turn: 665 Direction: 359 Total Length: 10274 Measured Total Depth: 21474 True Vertical Depth: 9962 End Pt. Location From Release, Unit or Property Line: 80

FOR COMMISSION USE ONLY	
Status: Accepted	1149516