

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121249140000

Completion Report

Spud Date: September 29, 2022

OTC Prod. Unit No.: 121-230842-0-0000

Drilling Finished Date: November 05, 2022

1st Prod Date: December 06, 2022

Completion Date: November 18, 2022

Drill Type: STRAIGHT HOLE

Well Name: WHITING 5-25

Purchaser/Measurer: WEBB ENERGY
RESOURCES

First Sales Date: 12/06/2022

Location: PITTSBURG 25 4N 15E
S2 S2 NE SE
1380 FSL 660 FEL of 1/4 SEC
Latitude: 34.786101 Longitude: -95.673747
Derrick Elevation: 659 Ground Elevation: 647

Operator: OXLEY ENERGY LLC 24290

PO BOX 19545
HOUSTON, TX 77224-9545

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	727907		727794	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	14	32	J-55	124	500	320	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1229	1500	375	SURFACE
PRODUCTION	5 1/2	17	N-80	8456	1500	1055	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9200

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8440	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 13, 2022	MIDDLE ATOKA			1713	1713		FLOWING	1559	48/64	837

Completion and Test Data by Producing Formation

Formation Name: MIDDLE ATOKA

Code: 403ATOKM

Class: GAS

Spacing Orders

Order No	Unit Size
114315	640

Perforated Intervals

From	To
8416	8426

Acid Volumes

2,000 GALS 15% NEFE

Fracture Treatments

155 TONS CO2 554 BBLS GELLED FLUID 32,160 LBS 40/70 SAND PROPPANT

Formation	Top
MIDDLE ATOKA	5313

Were open hole logs run? Yes

Date last log run: October 23, 2022

Were unusual drilling circumstances encountered? Yes

Explanation: LOST CIRCULATION @ 8,184', LCM ADDED, & CIRCULATION REGAINED.

Other Remarks

OPERATOR - SET CBP @ 8,440', PERF AS LISTED, CHEMICAL TREATMENT TO EXISTING PERFS (8,416-26') ON 12-15-2022, FRAC EXISTING PERFS (8,416-26') ON 1-27-2023.

OCC - ORDER 116454 IS A NPT FOR 114315 CORRECTING PARAGRAPH 2 OF ORDER AS TO PERMITTED WELL LOCATION

OCC - OPER SUBMITTED CHOKE SIZE AS 1.75". OCC PERSONNEL CONVERTED THIS TO 48/64

FOR COMMISSION USE ONLY

1149478

Status: Accepted