

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073268630000

Completion Report

Spud Date: July 13, 2022

OTC Prod. Unit No.: 073-230550-0-0000

Drilling Finished Date: August 11, 2022

1st Prod Date: November 29, 2022

Completion Date: November 29, 2022

Drill Type: HORIZONTAL HOLE

Well Name: RUEB 1507 2H-26X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 26 15N 7W
SE NW NE NW
414 FNL 1968 FWL of 1/4 SEC
Latitude: 35.753872 Longitude: -97.916478
Derrick Elevation: 1141 Ground Elevation: 1111

First Sales Date: 11/29/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732274		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	475	1130	345	SURFACE
INTERMEDIATE	8 5/8	32	J-55	7535	2530	1110	389
PRODUCTION	5 1/2	20	P110	18906	12090	1735	474

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18936

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2022	MISSISSIPPIAN	1120	43	1818	1623	1035	FLOWING	1500	128	1095

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
732273	MULTI UNIT
626842	640

Perforated Intervals	
From	To
8663	18836

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
TOTAL FLUID - 504,048BBLs	
TOTAL PROPPANT - 25,194,060LBS	

Formation	Top
MISSISSIPPIAN	8090

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC- THE FINAL ORDER 733050 IS AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes
Sec: 35 TWP: 15N RGE: 7W County: KINGFISHER SW SE SW SE 95 FSL 1917 FEL of 1/4 SEC Depth of Deviation: 7830 Radius of Turn: 477 Direction: 180 Total Length: 10173 Measured Total Depth: 18936 True Vertical Depth: 8265 End Pt. Location From Release, Unit or Property Line: 95

FOR COMMISSION USE ONLY	
Status: Accepted	1149466